

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-013,
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

Ute Mtn. Ute

M00-C-1420-4387

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. LEASE AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Ute Mtn. Ute

9. WELL NO.

34-24 Straight Can'n.

10. FIELD AND POOL, OR WILDCAT

Wildcat *Bark Creek*

11. SEC., T., S., M., OR BLK. AND
SURVEY OR AREA

34-32n-15w NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Wintershall Oil Corporation

(303) 565-7773

3. ADDRESS OF OPERATOR

P.O. Box 23, Towaoc, Co. 81334

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Surface: 330' FSL @ 2210' FWL (SESW) Bottom: Same

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,941' ungraded ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change long string hole

RECEIVED

JUL 28 1989

OIL CON. DIV

DIST. 3

Will change long string hole diameter from 8-3/4" to 7-7/8". Cement volume will change proportionately. No change in casing itself from 6-8-89 Sundry.

Anticipate spudding conductor pipe on July 24, 1989.

Tentatively scheduled to run surface casing and test BOP on July 26, 1989.

Discussed with Jim Lovato of BLM on 7-21-89.

- Run surface casing and test BOP on July 24, 1989.
- Run surface casing and test BOP on July 26, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Consultant

DATE

7-21-89

(This space for Federal or State office use)

APPROVED BY

L. Mark Hollis

TITLE

ACTING AREA MANAGER

DATE

JUL 27 1989

CONDITIONS OF APPROVAL, IF ANY:

cc: Clausen, BIA, BLM(5), G. Hammond

*See Instructions on Reverse Side