

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN ☒ CATEGORY
(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

5. LEASE DESIGNATION AND SERIAL NO.

MOO-C-1420-4387

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE MIN. UTE

7. UNIT AGREEMENT NAME

N/A

8. NAME OR LEASE NAME

UTE MIN. UTE

9. WELL NO.

34-24 STRAIGHT CAN'N

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

34-32N-15W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

NM

18. ELEVATIONS (OF RKB, RT, CR, ETC.)*

5941' Ungraded Ground

19. ELEV. CASINGHEAD

5942'

23. INTERVALS DRILLED BY

0-9002'

ROTARY TOOLS

0-9002'

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

NO

27. WAS WELL CORRED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	77'	17-1/2"	118 ft ³ Class "B"	None
9-5/8"	36# & 40#	2613'	12-1/4"	1240 ft ³ 65-35 POZ w/ Class "B" Tail-in	None

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	NONE

33.*

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Open hole logs sent under separate mailing. See Attached cement verification report.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Charmaine Stone

TITLE

REG & PROD ANALYST SUPERVISOR

DATE

11/12/89

OPERATOR'S COPY

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all well-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and overpressures):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
NO ZONES OF POROSITY ENCOUNTERED.			NO DST'S OR CORES WERE TAKEN	DAKOTA	2654'	same
				MORRISON	2898'	"
				NAVAJO	4042'	"
				CUTLER	5495'	"
				UPPER ISMAY	7993'	"
				DESERT CREEK	8289'	"
				BARKER CREEK	8595'	"
				PINKERTON TRAIL	8806'	"

BJ-TITAN SERVICES

P.O. BOX 4442 HOUSTON, TX 772

CEMENTING LOG

STAGE NO.

Date 8-23-89 District Farmington Ticket No. 50664C
 Company Wintershall Corp. Rig A2tec 222
 Lease Ute Mountain Ute Well No. 3424
 County San Juan State NM
 Location Sec 34 T32N 15W Field Desert Creek

CASING DATA

PTA ☒ Squeeze ☐
 Surface ☐ Intermediate ☐ Production ☐ Liner ☐
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top 0 Bottom 2600'

9 5/8 36"

Drill Pipe Size 4 1/2" Weight 16.60 Collars _____
 Open Hole Size 8" T.D. 8906 ft. P.B. to 0 ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. .0773 Lin. ft./Bbl. 12.93
 Open Holes: Bbls/Lin. ft. .0622 Lin. ft./Bbl. 16.0846
 Drill Pipe: Bbls/Lin. ft. .01422 Lin. ft./Bbl. 70.32
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt _____

CEMENT DATA:

Cement Type: B+ .5% FL19
 Amt. 255 Skys Yield 1.18 ft³/sk Density 15.6 PPG

LEAD: Pump Time _____ hrs. Type B+ 2% A7
 Excess _____

Amt 160 Skys Yield 1.18 ft³/sk Density 15.6 PPG

TAIL: Pump Time _____ hrs. Type B NEAT
 Excess _____

Amt 260 Skys Yield 1.18 ft³/sk Density 15.6 PPG

WATER: Lead 5.2 gals/sk Tail 5.2 gals/sk Total _____ Bbls

Pump Trucks Used 1465

Bulk Equip. J691
J688

RECEIVED

DEC 02 1989

OIL CON. DIV
 DIST. 3

Float Equip. Manufacturer _____

Shoe Type _____

Float Type _____

Centralizers: Quantity _____

Plugs Top _____

Stage Collars _____

Special Equip _____

Disp. Fluid Type H₂O & mud Amt. 120 Bbls. Weight 434 PPG

Mud Type Dispersed Weight 9.8 PPG

COMPANY REPRESENTATIVE _____

CEMENTER Shedent

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM	PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	
1:30			250		10	10 4.5 Pre Flush
1:32			250		41.5	31.5 4.5 Cement 1st Plug
1:39			0		44.5	3 4.5 Disp. H ₂ O 150 SK B+.5% FL19
1:40			0		159.5	11.5 4.5 Disp. Mud
2:05			—		—	Shut Down
2:30			250		10	10 4.5 Pre Flush
2:32			250		20.5	10.5 4.5 Cement 2nd Plug
2:35			0		23.5	3 4.5 Disp. H ₂ O 50 SK B+.5% FL19
2:36			0		136.5	11.3 4.5 Disp. Mud
3:00			—		—	Shut Down
3:12			250		10	10 4.5 Pre Flush
3:14			250		24.5	11.5 4.5 Cement 3rd Plug
3:17			0		24.5	3 4.5 Disp. H ₂ O 55 SK B+.5% FL19
3:18			0		132.5	108 4.5 Disp. Mud
3:40			—		—	Shut Down
5:00			250		10	10 4 Pre Flush
5:02			250		26	16 4 Cement 4th Plug
5:06			0		29	3 4 Displace H ₂ O 7.5 SK B+ 2% A7
5:07			0		100	71 4 Displace Mud
5:25			—		—	Shut Down
6:00			250		10	10 4.5 Pre Flush
6:02			250		64.6	54.6 4.5 Cement 5th Plug
6:14			0		67.6	3 4.5 Disp. H ₂ O 260 SK R NEAT
6:15			0		117.6	50 4.5 Disp. Mud
6:25			—		—	Shut Down

FINAL DISP. PRESS: _____ PSI

BUMP PLUG TO _____ PSI

BLEEDBACK _____ PSI

BLEEDBACK _____ PSI

BBLs.

THANK YOU

Form No. SR 0502 (Rev. 7/85)

Note: Must accompany job ticket.

P.O. BOX 4442 HOUSTON, TX 77210

STAGE NO.

CEMENTER Robert Hunt

~~OIL CON. 01~~

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs. **DIS** THANK YOU
Form No. SR 0502 (Rev. 7/85)
Note: Must accompany job ticket.