Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRIC	$T \coprod $				
1000 Rio	Brazo:	Rd.	Aziec,	NM	87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

ſ			OR ALLOWAE NSPORT OIL								
Operator						Well API No.					
GREAT WESTERN DRILLING CO.				30-045-274				426			
2550 La Plata	Hwy, Far	mingto	on, NM 874	01							
Reason(s) for Filing (Check proper box	;)	-			er (Please expl	ain)					
New Well Recompletion	Oil		Transporter of: Dry Gas								
Change in Operator	Casinghea	P	Condensate								
If change of operator give name and address of previous operator	· · · · · · · · · · · · · · · · · · ·										
•	× 4315 × 5							·			
II. DESCRIPTION OF WELL Lease Name	L AND LEA	Well No. Pool Name, Includi		ling Formation Vind			of Lease Lease No		22se No.		
J. E. DECKER				-			Federal or Fee SF-07				
Location					<u> </u>			1 31-07	0312		
Unit LetterL	: 150)6	Feet From The	South Lin	and9	38 F	et From The	West	Line		
Section 12 Town	ship 32N	ī	P 1911	3.71	(D) (
Secuon 12 10Wi	isnip 321	V	Range 12W	, N	мрм,	San Jua	n		County		
III. DESIGNATION OF TRA		r of oi	L AND NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Conden	sale	Address (Giv	e address to w	hich approved	copy of this fo	orm is to be se	r:t)		
Name of Authorized Tenansates of Co	singhed C	·	or Day Con Man	144 (0)		· · ·					
Name of Authorized Transporter of Casinghe d Gas or Dry Gas Case at Western Drilling Co.					copy of this form is to be sent)						
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.	2550 La Plata Hwy, Fa							
give location of tanks.	L	12	32N 12S		No	•	-	e connec	tion		
If this production is commingled with the IV. COMPLETION DATA	at from any other	er lease or p	cool, give commingl	ling order num	жг. 						
		Oil Well	Gas Well	New Well	Workover	Deepen	Diver President	le p			
Designate Type of Completic		<u>i</u>	j x	X	OIROFGI	Deeben	I LING BECK	Same Res'v	Diff Res'v		
Date Spudded	i -	l. Ready to	Prod.	Total Depth		P.B.T.D.					
11-5-89 Elevations (DF, RKB, RT, GR, etc.)		1-5-90 Name of Producing Formation		2658			2658				
6250 GR	1	land C			Top Oil/Gas Pay			Tubing Depth			
Perforations	1 11416	Tanu C	Uai	<u> </u>	2470		254 Depth Casin				
2470-2658								8 51100			
UOLE CIZE			CASING AND	CEMENTI							
HOLE SIZE			BING SIZE	DEPTH SET			SACKS CEMENT				
4	 	10-3/4		261 2470			325 sx class "B" 2% CaC 448 sx 12% gel + 119 Re				
		2-3/8		2541				12% gel	+ 119 Re		
TECT PATA AND DECI	DOT DOD I							*			
V., TEST DATA AND REQU DIL WELL. (Test must be after	EST FOR A	LLOWA	BLE				-+		J		
Date First New Oil Run To Tank	Date of Tes	t t	of load oil and must	be equal to or	exceed top allothod (Flow, pu	wable for thi	depth or be f	or full 24 how	s.)		
		-		1 rounding 1410	uiou (Fiow, pu	mp, gas iyi, e		CEI	VEN		
Length of Test	Tubing Pres	Tubing Pressure		Casing Pressure			Chold Size	~ M 0			
							7 154	AY 01 19	91		
Actual Prod. Entring Test							i M	MINITER 1.7.	Gas- MCF		
Actual Prod. Lauring Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
i i	Oil - Bbls.			Water - Bbls.			Gas- MCF	CON.			
GAS WELL Actual Prod. Test - MCF/D	Oil - Bbls.	est					Gas-MCF	CON. DIST. 3	DIV.		
GAS WELL Actual Prod. Test - MCF/D	ength of T	3 hr		Bbls. Conden			Gas- MCF	CON. DIST. 3	DIV.		
GAS WELL Actual Prod. Test - MCF/D 1450 esting Method (pitot, back pr.)	ength of T	3 hr	n)	Bbis. Conden			Gas- MCF	CON. DIST. 3	DIV.		
GAS WELL Actual Prod. Test - MCF/D 1450 cstling Method (pitot, back pr.) 3/4" orfice	length of T	3 hr sure (Shui-i	·	Bbls. Conden			Gravity of C	CON. DIST. 3	DIV.		
GAS WELL Actual Frod Test - MCF/D 1450 esting Method (pitot, back pr.) 3/4" orfice VI. OPERATOR CERTIFI	Length of T	3 hr sure (Shui-i 40	TANCE	Bbls. Conden. Casing Pressu 1048	re (Shut-in)		Gravity of Conoke Size	CON. DIST. 3 Ondensate 0	DIV.		
GAS WELL Actual Prod. Test - MCF/D 1450 esting Method (pitot, back pr.) 3/4" orfice VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an	Length of T Tubing Pres 104 CATE OF Culations of the (3 hr sure (Shut-i 40 COMPI Oil Conserve	LIANCE	Bbls. Conden. Casing Pressu 1048	re (Shut-in)	SERVA	Gravity of Conoke Size	CON. DIST. 3	DIV.		
GAS WELL Actual Frod Test - MCF/D 1450 esting Method (pitot, back pr.) 3/4" orfice VI. OPERATOR CERTIFI	Length of T Tubing Pres 104 CATE OF Culations of the (3 hr sure (Shut-i 40 COMPI Oil Conserve	LIANCE	Bbls. Condens 0 Casing Pressu 1048	ore (Shut-in)		Gravity of Conoke Size 2 X 3/	CON. DIST. 3 Onidensate 0	DIV.		
GAS WELL Actual Prod. Test - MCF/D 1450 esting Method (pitot, back pr.) 3/4" orfice VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an	Length of T Tubing Pres 104 CATE OF Culations of the (3 hr sure (Shut-i 40 COMPI Oil Conserve	LIANCE	Bbls. Condens 0 Casing Pressu 1048	re (Shut-in)		Gravity of Conoke Size	CON. DIST. 3 Onidensate 0	DIV.		
GAS WELL Actual Prod. Test - MCF/D 1450 esting Method (pitot, back pr.) 3/4" orfice VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m	Length of T Tubing Pres 104 CATE OF Culations of the (3 hr sure (Shut-i 40 COMPI Oil Conserve	LIANCE	Bbls. Condens O Casing Pressu 1048 Date	ore (Shut-in)	d b	Gravity of Conoke Size 2 X 3/	CON. DIST. 3 Onidensate 0	DIV.		
osting Method (pitot, back pr.) 3/4" orfice VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m Signature D. E. Baxte	length of T tubing Pres 104 CATE OF culations of the Cold that the inform	3 hr sure (Shut-i 40 COMPI Oil Conserve	LIANCE ation 1 above	Bbls. Condens 0 Casing Pressu 1048	ore (Shut-in)	3	Gravity of Conoke Size 2 X 3/	CON. DIST. 3 Onidensate 0 V4 DIVISIO 1991	DIV.		
GAS WELL Actual Prod. Test - MCF/D 1450 cetting Method (pitot, back pr.) 3/4" orfice VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m Signature D. E. Baxte Printed Name	Length of T Tubing Pres 104 CATE OF Culations of the Cold that the inform Throwledge and	3 hr sure (Shut-i 40 COMPI Dil Conserver nation given 1 belief.	LIANCE ation above Supt.	Bbls. Condens O Casing Pressu 1048 C Date By	OIL CON	3	Gravity of Conoke Size 2 X 3/	CON. DIST. 3 Onidensate 0 V4 DIVISIO 1991	DIV.		
GAS WELL Actual Prod. Test - MCF/D 1450 esting Method (pitot, back pr.) 3/4" orfice VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of m Signature D. E. Baxte	Length of Tourish tubing Press 104 CATE OF culations of the Condition of t	3 hr sure (Shut-i 40 COMPI Dil Conservination giver 4 belief.	LIANCE ation 1 above Supt. Title	Bbls. Condent O Casing Pressu 1048 Date By Title	ore (Shut-in) OIL CON Approved	る SUPER	Gravity of Conoke Size 2 X 3/ ATION [MAY 0 1	CON. DIST. 3 Disidensate 0 4 DIVISIO 1991 LISTRICT	DIV.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Services I. II. II.