

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

Form C-101  
Revised 10-1-70

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATION	

5A. Indicate Type of Lease  
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.  
20-045-27484

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
b. Type of Well  
DRILL ☒ DEEPEN ☐ PLUG BACK ☐  
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. Name of Operator  
Amoco Production Company ATTN: J. L. HAMPTON

3. Address of Operator  
P. O. Box 800 Denver, Colorado 80201

4. Location of Well  
UNIT LETTER H LOCATED 1570 FEET FROM THE North LINE  
AND 1030' FEET FROM THE East LINE OF SEC. 25 TWP. 32N RGE. 12W NMAPM

7. Unit Agreement Name

8. Term or Lease Name

Moore Gas Com "B"

9. Well No.  
#1

10. Field and Pool, or Wildcat

Basin Fruitland Coal

12. County

San Juan

21. Elevations (Show whether DF, RT, etc.)  
6412' GR  
21A. Kind & Status Plug. Bond  
State-Wide  
21B. Drilling Contractor  
Unknown  
19A. Formation  
Fruitland  
20. Rotary or C.T.  
Rotary  
22. Approx. Date Work will start  
As soon as permitted

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	250'	250 cf Class B	surface
7 7/8"	5 1/2"	17#	3183'	891 cf Class B	surface

Amoco proposes to drill the above well to further develop the Fruitland coal reservoir. The well will be drilled to the surface casing point using native mud. The well will then be drilled to TD with a low solids nondispersed mud system. Completion design will be based on open hole logs. Copy of all logs will be filed upon completion. Amoco's standard blowout prevention will be employed; see attached drawing for blowout preventer design. Upon completion, the well site will be cleaned and the reserve pit filled and leveled. The gas from this well is not dedicated at this time.

APPROVAL DATE: 4-10-90  
UNLESS DRILLING IS COMMENCED,  
SPUD NOTICE MUST BE SUBMITTED  
WITHIN 10 DAYS

OIL CON. DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PREVIOUS PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. L. Hampton Title Sr. Staff Admin. Supervisor Date 10/3/89  
(This space for State Use)

APPROVED BY Emil B. Borch TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 10 1989  
CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

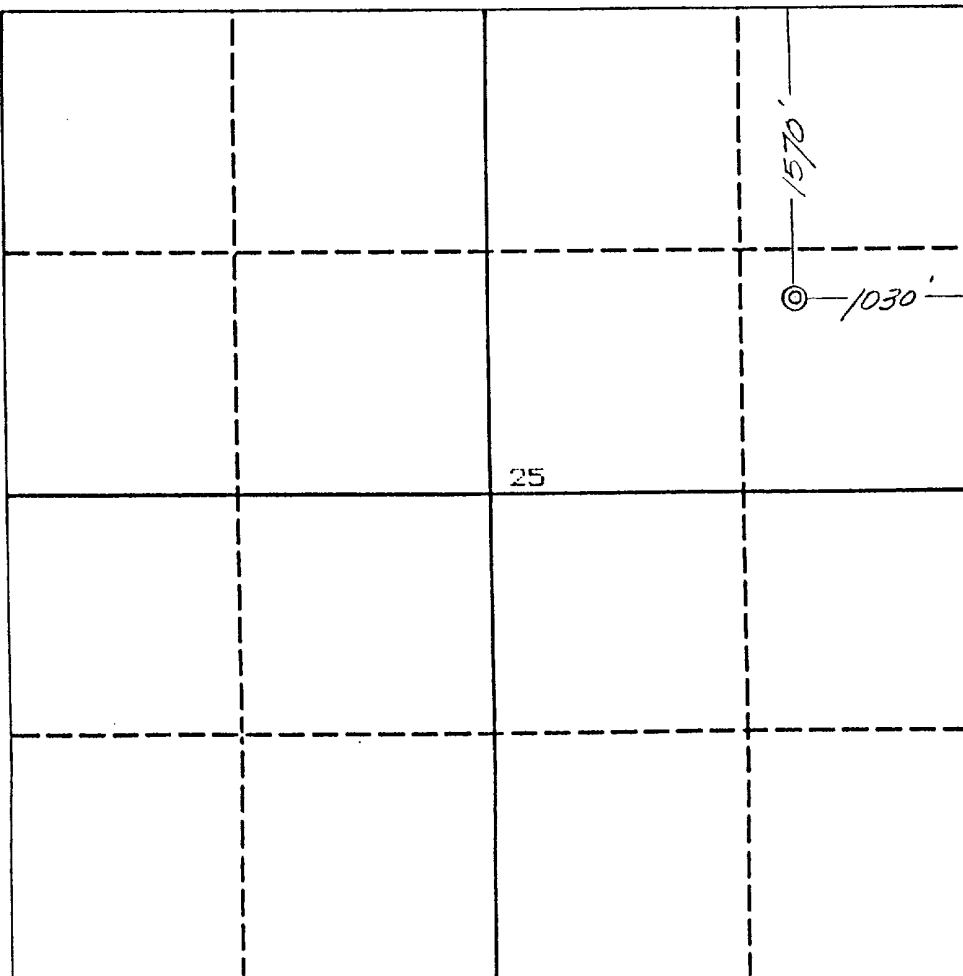
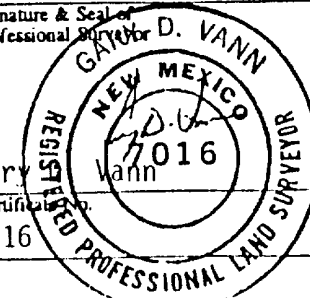
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

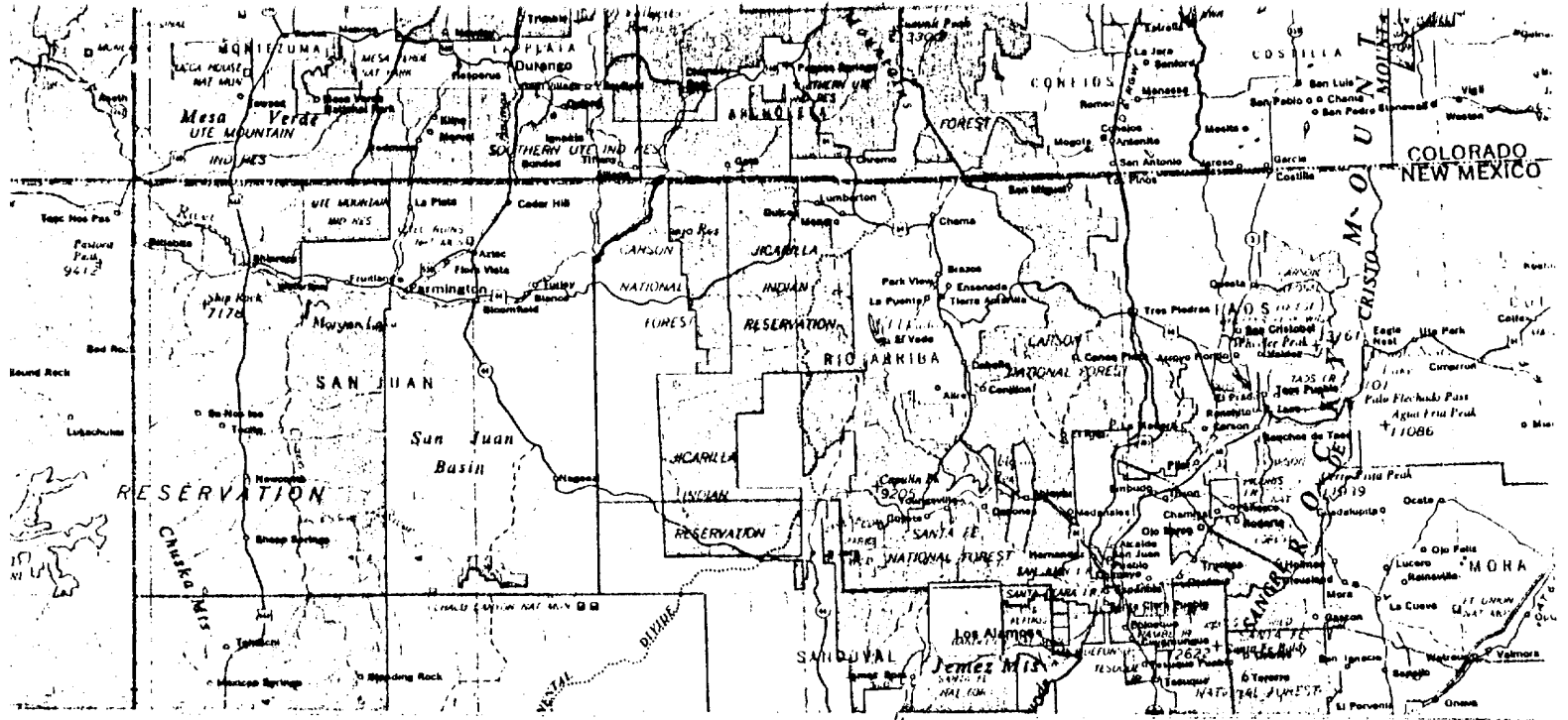
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Kio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator <b>AMOCO PRODUCTION COMPANY</b>			Lease <b>MOORE GAS CUM /B/</b>		Well No. <b># 1</b>
Unit Letter <b>H</b>	Section <b>25</b>	Township <b>32 NORTH</b>	Range <b>12 WEST</b>	County <b>SAN JUAN</b>	
Actual Footage Location of Well: <b>1570</b> feet from the <b>NORTH</b> line and <b>1030</b> feet from the <b>EAST</b> line					
Ground level Elev. <b>6412</b>	Producing Formation <b>Fruitland Coal</b>		Pool <b>Basin Fruitland Coal</b>		Dedicated Acreage: <b>1/2 320 Acres</b>
<p>1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.</p> <p>2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</p> <p>3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? <input type="checkbox"/> Yes <input type="checkbox"/> No If answer is "yes" type of consolidation _____</p> <p>If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. _____)</p> <p>No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.</p>					
				<b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein in true and complete to the best of my knowledge and belief.	
				Signature <b>J.L. Hampton /CIB</b> Printed Name <b>J.L. Hampton</b> Position <b>SR Staff Admin. Supv.</b> Company <b>Amoco Production Co.</b> Date <b>10/3/89</b>	
				<b>SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
				Date Surveyed <b>September 26, 1989</b> Signature & Seal of Professional Surveyor  Gary <b>Vann</b> Certification No. <b>7016</b>	



MOORE GAS COM 1/B/ #1  
570' F/NL 1030' F/EL  
EC. 25, T32N, R12W, NMPM  
AIL POINT: 147 miles from Montrose, Co.  
UD POINT: 5 miles from Aztec, Nm  
EMENT POINT: 19 miles from Farmington, Nm.

