

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
3004527484

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER Coalbed Methane

2. Name of Operator
Amoco Production Company Attn: John Hampton

3. Address of Operator
P.O. Box 800, Denver, Colorado 80201

4. Well Location
Unit Letter H : 1570 Feet From The North Line and 1030 Feet From The East Line
Section 25 Township 32N Range 12W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6412' GR.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: perf/grac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

see attached

RECEIVED
JAN 22 1990
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John Hampton TITLE Sr. Staff Admin. Supr. DATE 1/10/90
TYPE OR PRINT NAME John Hampton

TELEPHONE NO. 303-830-5025

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT III

JAN 22 1990

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Moore Gas Com B #1
completion info.

perforate 12/8/89

2854' - 2857'	w/4 JSPF, .50 in. diam.,	16 shots, open
2890' - 2897'		32
2963' - 2967'		20
2971' - 2975'		20
2986' - 2989'		16

frac 12/10/89

frac down casing with 47650 gal. 30# X Link gel
17050 # 40/70 sn
150950 # 12/20 sn
AIR 55 BPM, AIP 2200 psi.
Flush with 60 BBL gel water

perforate 12/12/89

2715' - 2722'	w/4 JSPF, .50 in. perf diam,	28 shots, open
2740' - 2753'		52
2816' - 2827'		44

frac. 12/14/89

frac down casing with 70400 gal. 30# X-Link gel
25200 # 40/70 sn.
222800 # 12/20 sn
AIR 55 BPM, AIP 1725 psi
Flush with 57 BBL gel. water