

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30 045 27484
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER <u>coal degas</u>				7. Lease Name or Unit Agreement Name <u>Moore Gas Com 'B'</u>	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐				8. Well No. <u>1</u>	
2. Name of Operator <u>Amoco Production Company ATTN: J.L. HAMPTON</u>				9. Pool name or Wildcat <u>Basin Fruitland Coal Gas</u>	
3. Address of Operator <u>P. O. Box 800 Denver, Colorado 80201</u>					
4. Well Location Unit Letter <u>H</u> : <u>1570</u> Feet From The <u>North</u> Line and <u>1030</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>32 N</u> Range <u>12 W</u> NMPM <u>San Juan</u> County					
10. Date Spudded <u>10/29/89</u>	11. Date T.D. Reached <u>11/2/89</u>	12. Date Compl. (Ready to Prod.) <u>12/28/89</u>	13. Elevations (DF & RKB, RT, GR, etc.) <u>6412 GR</u>	14. Elev. Casinghead	
15. Total Depth <u>3204'</u>	16. Plug Back T.D. <u>3153'</u>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <u>yes</u>	Rotary Tools <u>yes</u>	Cable Tools <u>no</u>
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>2715' - 2989' Fruitland Coal</u>					20. Was Directional Survey Made <u>no</u>
21. Type Electric and Other Logs Run <u>OIL/SP/GR; CNL/FDC/GR/CL; microlog.</u>					22. Was Well Cored <u>no</u>

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	264'	12 1/4"	230 SX CL B	Ø
5 1/2"	17#	3198'	7 7/8"	stage 1: 125 SX CL B poz 220 SX CL B port	
				stage 2: 250 SX CL B poz 100 SX CL B port.	Ø

24. CEMENT RECORD SIZE TOP BOTTOM SACKS CEMENT <u>MAR 01 1990</u>				25. TUBING RECORD SIZE DEPTH SET PACKER SET <u>2 7/8" 2990'</u>		
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26. Perforation record (interval, size, and number) <u>see attached.</u>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED <u>see attached.</u>
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28. PRODUCTION							
Date First Production <u>12/15/89</u>		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>flowing</u>				Well Status (Prod. or Shut-in) <u>SI waiting on pipeline</u>	
Date of Test <u>12/28/89</u>	Hours Tested <u>24</u>	Choke Size <u>.50</u>	Prod'n For Test Period	Oil - Bbl. <u>Ø</u>	Gas - MCF <u>507</u>	Water - Bbl. <u>6</u>	Gas - Oil Ratio
Flow Tubing Press. <u>666#</u>	Casing Pressure <u>166#</u>	Calculated 24-Hour Rate	Oil - Bbl. <u>Ø</u>	Gas - MCF <u>507</u>	Water - Bbl. <u>6</u>	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>to be sold</u>	Test Witnessed By
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30. List Attachments <u>completion info.</u>

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.L. Hampton/cub Printed Name J.L. Hampton Sr. Staff Title Admin. Supv. Date 1/10/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>2818</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3028</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzie _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

PROJECT Moore Gas Com B #1
completion info.

perforate 12/8/89

2854' - 2857'	w/4 JSPF, .50 in. diam.,	16 shots, open
2890' - 2897'		32
2963' - 2967'		20
2971' - 2975'		20
2986' - 2989'		16

frac 12/10/89

frac down casing with 47650 gal. 30# X Link gel
17050 # 40/70 sn
150950 # 12/20 sn
AIR 55 BPM, AIP 2200 psi.
Flush with 60 BBL gel water

perforate 12/12/89

2715' - 2722'	w/4 JSPF, .50 in. perf diam,	28 shots, open
2740' - 2753'		52
2816' - 2827'		44

frac. 12/14/89

frac down casing with 70400 gal. 30# X-Link gel
25200 # 40/70 sn.
222800 # 12/20 sn
AIR 55 BPM, AIP 1725 psi
Flush with 57 BBL gel. water