Form 3160-3 (November 1983) (formerly 9-331C)

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	5. LEASE DESIGNATION AND SERIAL NO.						
A DDL ICATION	SF-078051						
APPLICATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
b. Tipe of well	ILL 🔀	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME	
WELL	ELL X OTHER	Coal Seam		NGLE MULTIE	L'EE	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR						Neal "A"	
S. ADDRESS OF OPERATOR	tion Company				9. WELL NO. #1		
P. O. BOX 804	O <u>Denver, Col</u>	lorado (30201			10. FIELD AND POOL, OR WILDCAT	
	FSL, 910' FWL		Basin Fruitland Coal Gas				
At proposed prod. zon	11. SEC., T., R., M., OR BLK. / AND SURVEY OR AREA						
int proposed prod. son	Sec.33, T32N, R11W						
14. DISTANCE IN MILES	Same and direction from Near	REST TOWN OR POS	T OFFIC			12. COUNTY OR PARISH 13. STATE	
	from Farmington,	NM					
10. DISTANCE FROM PROPUSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 9] ('						I San Juan NM OF ACRES ASSIGNED THIS WELL	
(Also to nearest dri	g. unit line, if any)		2218.66			20 acres W/2	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH			ARY OR CABLE TOOLS	
21. ELEVATIONS (Show wh			30	61. 'TD	Rota	_=	
6179'	GR					22. APPROX. DATE WORK WILL START*	
23.	F	PROPOSED CASI	G ANI	CEMENTING PROGR.	AM (12.5.1	As soon as permitted	
SIZE OF HOLE	BIZE OF CASING	WEIGHT PER F		SETTING DEPTH		AND AND AND AFD	
12 1/4"	8 5/8"				-I	QUANTITY OF CEMENT	
7.7/8"	5 1/2"	24# 1.7#		250' 3061' (TD)		cf (cement to surface)	
	, -			\\L\.		cf (cement to surface)	
Lease Descri	Section Section	1W, NMPM 4: Lots 5 14: W/2 NE	,6,7 /4,NV	N/4 SE/4, SE/4 :	/2 SW/4, N	OCT 27 1989 DIL CON. DIV 1/2 SWESTING 4	
3.72 m	2 Section	15: N/2, SE	/4, V	N/2 SW/4			
	T32N, R1 Section	1W., NMPM 33: all					
e de la Carlo d La Carlo de la				•			
IN ABOVE SPACE DESCRIBI	arm or neeben attections	proposal is to deep ally, give pertinent	pen or p t data o	olug back, give data on p on subsurface locations a	resent proc nd measure	ductive zone and proposed new productive d and true vertical depths. Give blowout	
24.	J.L. Hamptor	า					
BIGNED	Jampton		rue <u>S</u> p	. Staff Admin.	Supv.	-A DPD 2/26/89	
(This space for Fede	eral or State office use)					AC ARRESTA	
PERMIT NO.			AS ANENDED				
APPROVED BY						36 7 24 1989	
CONDITIONS OF APPROV	AL, IF ANY:	TH	rle		····	Tokus Keller	
e K					/u	AREA MÁNAGER	

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

<u>CISTRICT 1</u>
P.O. Bux 1980, Hobbs, NM 88240

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III

WELL LOCATION AND ACREAGE DEDICATION PLAT

1000 Rio Brazos Rd.	., Azlec, NM 87410	All Distances must b	e from the oute	boundaries of t	ne section	
Operator			Lease			Well No.
AMOCO	PRODUCTIO	N COMPANY	NEAL	/A/		# 1
Unit Letter	Section	Township	Range		Cou	
L	33	32 NORTH	11	WEST	NMPM	SAN JUAN
Actual Footage Loca	ation of Well:	l				
	feet from the	SOUTH line and		910	feet from the	WEST line
Ground level Elev.	Producing	Formation /	Pool	A	1 10 1	4 Dedicated Acreage: 60/2
6179	1 2000	Hand Call	1 Kasi	n Brille	tand UNAL	20 Acres
	e the acreage dedicated	to the subject well by colored p	encil or hachure i	narks on the plat b	selow.	
		icated to the well, outline each at				erest and royalty).
1 16 mars	a than one lease of diff	erent ownership is dedicated to t	he well, have the	interest of all own	ers been consolidated	by communitization,
	tion, force-pooling, etc					•
	Yes	No If answer is "yes" t	ype of consolidat	ion		
If answer	is "no" list the owners	and tract descriptions which have	re actually been o	onsolidated. (Use	reverse side of	
this form	if neccessary.			• • • • • • • • • • • • • • • • • • • •	sian unisimasian fam	ad pooling or otherwise)
No allow	able will be assigned to	the well until all interests have	been consolidate	i (by communitiza	uon, unitization, forc	so-pooling, or outerwise)
or until a	non-standard unit, elin	ninating such interest, has been a	pproved by the D	TAINOT.		
	1			I	o	PERATOR CERTIFICATION
	ļ.			!		hereby certify that the information
	İ			!	contain	sed herein in true and complete to th
	1			1	best of	my knowledge and belief.
·	1			1	Signan	IN 4
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	i			i	Princed	Name
				<u></u>		h. Hampton
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				l	Date	11.100
	1					10/31
	ĺ	33		l	Si	URVEYOR CERTIFICATION
	i			 		
	i			İ	1 here	by certify that the well location show
,	i			i	on the	s plat was plotted from field notes
-910 -	- ⊚ ¦			i	actual	surveys made by me or under n ison, and that the same is true ar
				i		is to the best of my knowledge ar
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1	1	i		!	Date	Surveyed August 25, 1989
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