

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ CAR WELL ☒ OTHER Coal Seam 90 JAN 30 AMID: 23

2. NAME OF OPERATOR  
Amoco Production Company ATTN: J.L. HAMPTON

3. ADDRESS OF OPERATOR  
P. O. Box 800 Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2140' FSL, 910' FWL NW/SW

14. PERMIT NO. 30-045-27519 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6179' GR

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

RECEIVED  
FEB 27 1990  
OIL CON. DIV.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☒  
(Other) spud & set casing

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Spud a 12 1/4" surface hole on 11/7/89 at 20:30 hrs. Drilled to 263'.

Set 8 5/8" 23# H-40 surface casing at 263'. Cemented with  
230 SX CIB. Circulated \* BBLs to the surface.

Pressure tested casing to 1500 psi. Drilled a 7 7/8" hole to a TD  
of 3061' on 11/19/89. Set 5 1/2" 17# K55, N-80 production  
casing at 3058'. Cemented with 110 SX 65/35 poz, tail w/169 SX CIB (1st stage)

362 SX 65/35 poz, tail w/50 SX CIB (2nd stage) circulated 10 BBLs good cement to the  
surface.

Rig Released at 0800 hrs. on 11/19/89. (\* cement fell back 9' (float did not  
hold) so dumped 20 SX around the casing.)

Due to a sloughing hole the subject well was sidetracked  
@ 2153'. A cement plug was set @ 1900' (pumped 75 SX CIB  
cement w/27% CaCl<sub>2</sub>) BHL remained the same as  
previously intended 5 1/2" stage tool @ 1501' - did not circulate cmt  
off of 1st stage

18. I hereby certify that the foregoing is true and correct

SIGNED J. Hampton/cub  
(This space for Federal or State office use)

TITLE Sr. Staff Admin. Supv. DATE 1/29/90

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

Accepted For Record

DATE FEB 2 1990  
MA

Chief, Branch  
Mineral Resources  
Fertigation

\*See Instructions on Reverse Side