

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
JUN 27 1991

WELL API NO.	30-045-27525
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E 5388-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name FC STATE COM	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			
2. Name of Operator CONOCO INC.		8. Well No. 13	
3. Address of Operator 3817 NW Expressway, Oklahoma City, OK 73112		9. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location Unit Letter <u>M</u> : <u>970</u> Feet From The <u>south</u> Line and <u>1235</u> Feet From The <u>west</u> Line Section <u>36</u> Township <u>32N</u> Range <u>11W</u> NMPM San Juan County			
10. Date Spudded 8-29-90	11. Date T.D. Reached 9-1-90	12. Date Compl. (Ready to Prod.) 8-1-91	13. Elevations (DF & RKB, RT, GR, etc.) 6329' KB
14. Elev. Casinghead -			
15. Total Depth 3190'	16. Plug Back T.D. 3132'	17. If Multiple Compl. How Many Zones? -	18. Intervals Drilled By Rotary Tools 0-3190' Cable Tools -
19. Producing Interval(s), of this completion - Top, Bottom, Name Fruitland Coal 2826'-3047'			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Prism Log			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	233'		150 sx C1. B	
5-1/2"	17#	3190'		300 sx C1 B	
				275 sx C1 B - tail	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1.9"	2920'	

26. Perforation record (interval, size, and number) 2826'-29' 2928-38' - Total 13', 8 SPF 120° Phasing 3020'-47' - Total 27', 2 SPF 90° Phasing 4" csg gun 2 runs for 8 SPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2826'-3047'	15,000# 40/70 Brady Sd;
	125,000# 20/40 Brady Sd; 177,000 gal pad;	
	29,000 gal w/lppg 40/70; 95,000 gal 20/40;	

28. PRODUCTION 5400 gal flush							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) S.I.	
Date of Test 7-31-91	Hours Tested 24	Choke Size 3/4"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 466	Water - Bbl. 38	Gas - Oil Ratio -
Flow Tubing Press. 185	Casing Pressure 300	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 466	Water - Bbl. 38	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Richard Farmer
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Barbara J. Bale</u>		Printed Name <u>Barbara J. Bale</u>	Title <u>Sr. Oil&Gas Asst.</u> Date <u>8-2-91</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
3. Salt	T. Atoka	T. Pictured Cliffs 3075'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. <u>Base Ojo Alamo 2281'</u>
T. Blinebry	T. Gr. Wash	T. Morrison	T. <u>Farmington Sds 1792'</u>
T. Tubb	T. Delaware Sand	T. Todilto	T. <u>Fruitland 2645'</u>
T. Drinkard	T. Bone Springs	T. Entrada	T. _____
T. Abo	T. _____	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology