

DISTRICT I
P. O. Box 1900, Hobbs, NM 88240

DISTRICT II
P. O. Drawer 60, Artesia, NM 88210

DISTRICT III
1000 N. El Paso Rd., Artesia, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Conoco Inc.		Well API No. 30-045-27525
Address 3817 N.W. Expressway, Oklahoma City, OK 73112-1400		
Reason(s) for Filing (Check proper box)		
New Well ☒	Change in Transport of:	☐ Other (Please explain)
Recompletion ☐	Oil ☐	Dry Gas ☒ NOTE: New connection for coal seam gas
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name FC State Com	Well No. 13	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease <u>State, Federal or Fee</u>	Lease No. E 5388-1
Location				
Unit Letter M	970	Feet From The South	Line and 1235	Feet From The West
Section 36	Township 32N	Range 11W	NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐		Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas Amoco Production Co. ☐ or Dry Gas ☒		Address (Give address to which approved copy of this form is to be sent) 1670 Broadway, P. U. Box 800, Denver, CO 80201		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
Is gas actually connected?		When?		
No		ASAP		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well ☒	New Well ☒	Workover	Deepen	Plug Back	Same Flow	Diff Flow
Date Spudded 08-29-90	Date Compl. Ready to Prod. 08-01-91		Total Depth 3190'		P.B.T.D. 3132'			
Elevations (DF, NKB, RT, GR, etc.) 6329' KB	Name of Producing Formation Fruitland		Top Oil/Gas Rev. 2826'		Tubing Depth 2920'			
Perforations 2826-29', 2928-38', 3020-47'					Depth Casing Shoe 3190'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	8 5/8"		233'		150 SX			
	5 1/2"		3190'		575 SX			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 07-31-91	Producing Method (Flow, pump, gas lift, etc.) Flowing
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. 38

GAS WELL

Actual Prod. Test - MCF/D 466	Length of Test 24 hrs.	Bbls. Condensate/MMCF 0	Quality of Condensate --
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-In) 640	Casing Pressure (Shut-In) 640	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
W.W. Baker
Admin. Supervisor
Printed Name
W.W. Baker
Date
08-22-91
Telephone No.
(405) 948-4859

OIL CONSERVATION DIVISION

Date Approved **SEP 19 1991**

By **[Signature]**
Title **SUPERVISOR DISTRICT #3**

RECEIVED
AUG 29 1991
OIL CON. DIV.
DIST. 3