

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Hallwood Petroleum, Inc.	Well API No. 30-045-27578
Address P.O. Box 378111, Denver, CO 80237	
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Change in Operator <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Company name changed from Quinoco Petroleum, Inc. effective 6/1/90
If change of operator give name and address of previous operator	

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Tafoya L2	Well No. 35	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal <input checked="" type="checkbox"/> Fee	Lease No.
Location Unit Letter <u>L</u> : <u>2500</u> Feet From The <u>South</u> Line and <u>1225</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>32N</u> Range <u>13W</u> , NMPM, San Juan County				

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Sunterra Gas Gathering Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 26400, Albuquerque, NM 87125					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? No	When? ASAP
If this production is commingled with that from any other lease or pool, give commingling order number:						

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 4/3/90	Date Compl. Ready to Prod. 6/5/90	Total Depth 2,280'		P.B.T.D. 2,205'				
Elevations (DF, RKB, RT, GR, etc.) 5879' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 1,910' / 555'		Tubing Depth 2000.24'				
Perforations 1,910 - 2,017', 2,102 - 2,135'		/ 555 - 2138		Depth Casing Shoe -				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 - 1/4"	8 - 5/8"	303' 323		200 sx Class "B"				
7 - 7/8"	5 - 1/2"	2,275.42'		220 sx 50-50 poz & 75 sx Class "B"				
	2 - 7/8"	2,000.24'						

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		OCT 29 1990

### GAS WELL

Actual Prod. Test - MCF/D 73	Length of Test 24 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 570#	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holly S. Richardson  
Signature  
Holly S. Richardson Sr. Ops. Eng. Tech.  
Printed Name  
10/15/90  
Date  
(303) 850-6322  
Telephone No.

### OIL CONSERVATION DIVISION

Date Approved NOV 05 1990  
By Brian J. Smith  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.