

to Appropriate
Office
Lease - 6 copies
Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-27578
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Tafoya L2
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ OTHER ☐	8. Well No. 35
2. Name of Operator Quinoco Petroleum, Inc.	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator P.O. Box 378111, Denver, CO 80237	

4. Well Location Unit Letter <u>L</u> : <u>2500</u> Feet From The <u>South</u> Line and <u>1225</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>32N</u> Range <u>13W</u> NMPM San Juan County
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10. Date Spudded 4/3/90	11. Date T.D. Reached 4/5/90	12. Date Compl. (Ready to Prod.) 6/5/90	13. Elevations (DF & RKB, RT, GR, etc.) 5879' GR	14. Elev. Casinghead
15. Total Depth 2,280'	16. Plug Back T.D. 2,205'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By XX	19. Producing Interval(s), of this completion - Top, Bottom, Name 1,555 - 2,138' Basin Fruitland Coal
21. Type Electric and Other Logs Run CNL			20. Was Directional Survey Made Yes	
22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 - 5/8"	28#	303'	12 - 1/4"	200 sx Class "B"	None
5 - 1/2"	17#	2275.42'	7 - 7/8"	220 sx 50-50 poz & 75 sx Class "B"	None

24. LINER RECORD SIZE TOP BOTTOM 2 - 7/8" 2000 24'	25. TUBING RECORD SIZE DEPTH SET PACKER SET 2 - 7/8" 2000 24' -
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26. Perforation record (interval, size, and number) 2,102-35' w/ 4 SPF w/ 0.52" holes 1,910-16', 1,930-32', 1,997-2000', 2,004-11', 2,015-17' w/ 4 SPF 0.52"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2,102-35' 1000 gals 7-1/2% HCl & 58, 634# sd & 2672 BW 1,910 - 2,017' 159,510# sd & 1364 BW
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28. PRODUCTION Date First Production 6/6/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) SI - WOPL	
Date of Test 6/6/90	Hours Tested 24	Choke Size -	Prod'n For Test Period -	Oil - Bbl. 73	Gas - MCF 98
Flow Tubing Press. 20	Casing Pressure 20	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF 73	Water - Bbl. 98

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Jim Bonaventura
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30. List Attachments Deviation Survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
Signature Holly S. Richardson	Printed Name Holly S. Richardson Title Sr. Ops. Eng. Tech Date 6/22/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-d. or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta _____
 T. Paddock _____
 T. Blinbry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo Surf. _____
 T. Kirtland-Fruitland 625 _____
 T. Pictured Cliffs 2138 _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1576 to 2136
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2000	2000	Sandstone, shale & Coal				
2000	2020	20	Coal & shale				
2020	2040	20	Shale, sandstone & Coal				
2040	2100	60	Shale & Coal				
2100	2120	20	Coal & shale				
2120	2135	15	Coal				
2135	2280	145	Sandstone & shale				

BIT RECORD

WELL NAME: TAFOYA L #2-35 ELEVATION: GR 5860 K.B. 5872
CO. NAME: QUINOCO PETROLEUM INC. SECTION: 35, T32N, R13W
CONTRACTOR: 4-Corners RIG# 4 CO. & STATE: San Juan, New Mexico
SPUD DATE: 4-2-90 T.D. DATE: 4-4-90

[illegible]