

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator HALLWOOD PETROLEUM, INC.		Well API No. 30-045-27578
Address P. O. Box 378111, Denver, CO 80237		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <i>TRANS. change only</i>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name TAFOYA L2	Well No. 35	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter <u>L</u> : <u>2500</u> Feet From The <u>South</u> Line and <u>1225</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>32N</u> Range <u>13W</u> , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> HALLWOOD PETROLEUM, INC.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 378111, Denver, CO 80237					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					YES	2/15/91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 4/3/90	Date Compl. Ready to Prod. 6/5/90		Total Depth 2,280'		P.B.T.D. 2,205'			
Elevations (DF, RKB, RT, GR, etc.) 5879' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1,910'		Tubing Depth 2,000.24'			
Perforations 1,910'-2,017', 2,102'-2,135'					Depth Casing Shoe -			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 - 1/4"	8 - 5/8"		303'		200 sx Class "B"			
7 - 7/8"	5 - 1/2"		2,275.42'		200 sx 50-50 poz & 75 sx Class "B"			
	2 - 7/8"		2,000.24'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	
GAS WELL			
Actual Prod. Test - MMCF/D 73	Length of Test 24 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pucl, back pr.) Back pressure	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 570#	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holly S. Richardson
Signature
Holly S. Richardson, Sr. Ops. Eng. Tech.
Printed Name

5/3/91 (303) 850-6322
Date Telephone No.

OIL CONSERVATION DIVISION

MAY 10 1991

Date Approved

By

David J. Chisum

SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Form C-104 must be filed for each well in multiply completed wells.