

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-045-27578

5. Indicate Type of Lease  
LEASE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Tafoya L2

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

8. Well No.  
35

2. Name of Operator  
Hallwood Petroleum, Inc.

3. Address of Operator  
P. O. Box 378111, Denver, CO 80237

9. Pool name or Wildcat  
Basin Fruitland Coal

4. Well Location  
Unit Letter L : 2500 Feet From The South Line and 1225 Feet From The West Line  
Section 35 Township 32N Range 13W NMPM San Juan County

10. Elevation (Show whether LF, RKB, RT, GR, etc.)  
5879' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Re-perf &amp; Re-frac</u> <input checked="" type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood plans to reperf the Basal Fruitland Coal formation at 2100-2135' with 8 spf. Also plans are to frac this well with an estimate of 80,000-gallons Delta frac, 20# system with 175,000# 12/20 Brady-sand. Please see attached for procedures.

Hallwood plans to do this work as soon as approval is received.

RECEIVED  
FEB - 4 1998

OIL CON. DIV  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nonya K. Durham TITLE Production Reporting Super DATE 2/2/98

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE FEB - 5 1998

CONDITIONS OF APPROVAL, IF ANY:

**TAFOYA L2-35**

**General Re-frac Procedure**

**AFE #71404054**

1. MIRUSU, load tubing/casing with produced water if necessary.
2. ND tree, NU BOP.
3. TOH with 2 7/8" tubing.
4. RU wireline and run a gauge ring for 5 1/2" 17# casing to 2150'.
5. RIH with 4" casing guns and re-perforate Basal Fruitland Coal at 2100'-2135' with 8 spf, 90 or 120° phasing. Correlate to the 4/4/90 Schlumberger Neutron /Density Log.
6. TIH with packer to 2070', set and break down new perfs with 2000 gallons 15% acid. Swab on flow back and TOH.
7. Frac well per forthcoming procedure. Preliminary estimate is an 80,000 gallon Delta frac, 20# system with 175,000# of 12/20 Brady sand. Frac down 5 1/2" casing at 35-45 BPM.
8. Flow back frac until it dies.
9. TIH with tubing and CO to past perfs or to plug back.
10. Put well back on line and report production for 10-14 days on Morning Report.