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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Ruo Brazos Rd., Azzec, NM 87410

Operator

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Pan Am State N2 36 Basin Fruitland Coal Sum Federal or Fee E-84.  Location  Unit Lener N : 1115 Feet From The South Line and 1440 Feet From The West Secure 36 Township 32N Range 13W NMFM. San Juan  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS.  Name of Authorized Transporter of Canaghead Gas or Dry Gas [2] Address (Give address to which approved copy of this form is to be sen None O Authorized Transporter of Canaghead Gas or Dry Gas [2] Address (Give address to which approved copy of this form is to be sen None Gas Gathersine Co. P. O. Box 26400, Albuquerque, NM 87125.  If well produces of or figuids, 10 Unit Sec. Twp. Rgc. Is gas actually connected? When ? ASA?  If well produces to commission with that from any other lease or pool, give commission or datase.  V. COMPLETION DATA  Designate Type of Completion - CX  Oil Well Gas Well New Well Workover Deepen Plug Back Same Resv X X X X X X X X X X X X X X X X X X X	
CHARGE 10 Filing (Check proper box)  Charge in Transporter of  Company name changed—from Quinoco  Petroleum, Tine, effective 6/1/90  Change in Operator  Company name changed—from Quinoco  Petroleum, Tine, effective 6/1/90  Change of operator give name  de dottest of previous operator  In DESCRIPTION OF WELL AND LEASE  Lease Nice  Pan Am State N2  36  Basin Fruitland Coal  Saud Federal or Fee  Lease  Pan Am State N2  36  Basin Front The South Line and 1440  Feet From The West  Section, 36  Towardin 32N  Range 13W  NMFM  San Juan  II. DESCRIPTION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  None  None  Or Condensate  Or Condensate  Address (Give address to which approved copy of the form at to be sen  None  None  Toward of the form of the section of the section of the form of the section of the section of the section of the form of the section of the sec	
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Company name changed—from Outnood   Day Gas   Company name changed—from Outnood   Petroleum, Tinc. effective 6/1/90   Contense operator   Petroleum, Tinc. effective 6/1/90   Petroleum,	
Cause in Operator   Cause   Condensate   Petroleum, Inc. effective 6/1/90   Change of Operator present Change of Operator   Cause Point Pan Am State N2	- '
Case of Operator give name and address of provided operator	
E. DESCRIPTION OF WELL AND LEASE  LEASE Name Pan Am State N2  Well No.   Pool Name, locituding Formation Pan Am State N2  Unit Letter N : 1115   Feet From The South Line and 1440   Feet From The West   Section 36   Township 32N   Range 13W   NMPM.   San Juan  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil   or Condensate   Address (Give address to which approved copy of this form is to be sen Nine of Authorized Transporter of Canaghead Gas   or Dry Gas   Address (Give address to which approved copy of this form is to be sen Nine of Authorized Transporter of Canaghead Gas   or Dry Gas   Address (Give address to which approved copy of this form is to be sen Nine of Authorized Transporter of Canaghead Gas   or Dry Gas   Address (Give address to which approved copy of this form is to be sen Nine of Authorized Transporter of Canaghead Gas   or Dry Gas   Address (Give address to which approved copy of this form is to be sen Nine of Authorized Transporter of Canaghead Gas   Dry Res   No. 264400, Albinquerque   NM 87125    If well produces oil or liquids,   Unit   Sec   Twp.   Reg.   Is gas actually occurred?   When ?    Very location of tonics.   Unit   Sec   Twp.   Reg.   Is gas actually or not   ASAP    The production is communicated with that from any other lease of pool, give communinging order number:  V. COMPLETION DATA   Designate Type of Completion   (N)     Oil Well   Gas Well   New Well   Workever   Deepne   Plug Back   Same Res'    V. COMPLETION DATA   Designate Type of Completion   (N)     A 129/90   2,214   2,175    Levancia (DF, RAB, RT, GR, etc.)   Name of Producing Formation   Tool Deptin   P.B.T.D.    Levancia (DF, RAB, RT, GR, etc.)   Name of Producing Formation   Tool Deptin   P.B.T.D.    Levancia (DF, RAB, RT, GR, etc.)   Name of Producing Formation   Tool Deptin   P.B.T.D.    Levancia (DF, RAB, RT, GR, etc.)   Name of Producing Formation   Tool Deptin   P.B.T.D.    Levancia (DF, RAB, RT, GR, etc.)   Name of Producing Formation   Tool Deptin   P.B.T.D.	
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Section 36 Township 32N Range 13W NMPM. Sam Juan  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Triansporter of Oil or Condensate or Condensate Address to which approved copy of this form is to be sen  None of Authorized Transporter of Casinghead Gas or Dry Gas [X] Address (Give address to which approved copy of this form is to be sen  None Sunterra Gas Gathering Co. P.O. Box 26400, Albuquerque, NM 87125.  If well produces oil or liquid. Unit Sec. Twp. Rge. Is gas actually connected? When?  We location of tauth. Unit from any other lesse or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X) X X X  Dust Specied African Co. P.B.T.D.  4/6/90 4/29/90 2,214 2,175 1  Elevations (DF. RKB, RT, GR, etc.) Name of Producing Formation 100 Dull-Gas Fay Tubing Epoth  5843 * KB, 5631* GL Fruitland Coal 1,845 2,132.67 1  Destrictions 5/80 2  TUBING. CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME  12 - 1/4" 8 - 5/8" 319 200 SX Class "P. TUBING SIZE DEPTH SET SACKS CEME  12 - 1/4" 8 - 5/8" 319 200 SX Class "P. TUBING SIZE DEPTH SET SACKS CEME  12 - 1/4" 8 - 5/8" 319 200 SX Class "P. TUBING SIZE DEPTH SET SACKS CEME  12 - 1/4" 8 - 5/8" 319 200 SX Class "P. TUBING SIZE DEPTH SET SACKS CEME  12 - 1/4" 8 - 5/8" 319 200 SX Class "P. TUBING SIZE DEPTH SET SACKS CEME  12 - 1/4" 8 - 5/8" 319 200 SX Class "P. TUBING SIZE DEPTH SET SACKS CEME  12 - 1/4" 8 - 5/8" 319 200 SX Class "P. TUBING SIZE DEPTH SET SACKS CEME  12 - 1/4" 8 - 5/8" 319 5 SX Class "P. TUBING SIZE DEPTH SET SACKS CEME  12 - 1/4" 8 - 5/8" 319 5 SX Class "P. TUBING SIZE DEPTH SET SACKS CEME  13 - 7/8" 2,132.67' SX Class "P. TUBING SIZE DEPTH SET SACKS CEME  14 - 7/8" 5 - 1/2" 2,207' 300 SX Class "P. TUBING SIZE DEPTH SET SACKS CEME  15 - 7/8" 2,132.67' SX Class "P. TUBING SIZE DEPTH SET SACKS CEME  16 - 7/8" 2,132.67' SX CLASS "P. TUBING SIZE DEPTH SET SACKS CEME  17 - 7/8" 5 - 1/2" 2,207' 300 SX Class "P. TUBING SIZE DEPTH SET SACKS CEME  18 - 7/8" 2,132.67' SX CLASS "	Line
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V. COMPLETION DATA	
Designate Type of Completion - (X)   X   X   X   Date Spudged   Date Compil. Ready to Prod.   Total Depth   P.B.T.D.   4/6/90   4/29/90   2,214   2,175   Elevations (DF, RKB, RT, GR, etc.)   Name of Producing Formation   Top OlivGas Fay   Tubing Depth   2,132.67   Depth Casing Shoe   5843   KB	,
Date   Spackood   Date   Compil.   Ready to Prod.   4/6/90   4/29/90   2,214   2,175   2,175   2,175   5843   KB, 5631   G   Fruitland   Coal   1,845   2,132.67   Depth   Casing Shoo	Diff Res'v
4/6/90	L
Elevauous (DF, RIB, RT, GR, etc.)  Name of Producing Formation  5843' KB, 5831' GL Fruitland Coal 1,845'  TUBING, CASING AND CEMENTING RECORD  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEME  12 - 1/4" 8 - 5/8" 319' 200 sx Class "B  7 - 7/8" 5 - 1/2" 2,207' 3300 sx 65-35 pc  2 - 7/8" 2,132.67'  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour Date First New Oil Run To Tank  Date of Test  Length of Test  Actual Frod. During Test  Oil - Bbis. JAN 1 & 1991  Water - Bbis. OCT 8 1990  Gas-MCF  GAS WELL  Actual Frod. Test - MCF/D  Back pressure  Tubing Freezier (Shui-in)  Back pressure  Tubing Freezier (Shui-in)  Casing Freezier (Shui-in)  825 # Choke Size  Choke Size	
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2 - 7/8"   2,132.67	Ζ
2 - 7/8"  2,132.67  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hour Date First New Oil Run To Tank  Date of Test  Tubing First  Dil CON.  DICON.  OIL CON.  OIL CON.	<u>B"</u>
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Length of Test  Tubing Figure  Oil - Bbls.  JANI 8 1991  Water - Bbls.  OCT 2 9 1990  Gas-MCF  OIL CON.  OIL CON.  DV.  Actual Prod. Test - MCF/D  Length of Test  DIST  Bbls. Condensate/MMCF DIST. 3  Gravity of Condensate  98  Testing Method (piaox, back pr.)  Back - pressure  Tubing Figure  Tubing Figure  Tubing Fressure (Shui-in)  Back - pressure  Tubing Figure	5.)
Actual Fred. During Test  Oil - Bbis. JAN 1 8 1991   Water - Bbis. OCT 8 9 1990   Gas- MCF  OIL CON. DIV  OIL CON. DIV  Actual Fred Test - MCF/D   Length of Test   DIST   Bbis. Condensate/MMCF DIST. 3   Gravity of Condensate  98   24 hrs.   Tubing Freesure (Shut-in)   Casing Freesure (Shut-in)   Choke Size  Back pressure	
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Back pressure 825#	
Back pressure	
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	NC
I hereby certify that the filles and regulations of the On Conscivation	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  UAN 18 1991	
October Street Street by FRANK T. CHAVEZ	
Signature	
STAN ENGLISHED DISTRICT # 2	
Printed Name Title Title	
Date Telephone No.	
Date Telephone 100	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 2) All sections of this form must be fined out for allowable on the land recompleted wells.

  2) Fill out only Sections I II IVI and IVI for changes of operator, well name or number, transporter, or other such changes.