

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-045-27636
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E 2662
7. Lease Name or Unit Agreement Name	FC STATE COM
8. Well No.	# 15
9. Pool name or Wildcat	Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator MESA OPERATING LIMITED PARTNERSHIP	
3. Address of Operator P.O. BOX 2009, AMARILLO, TEXAS 79189	
4. Well Location Unit Letter H : 1590 Feet From The North Line and 1175 Feet From The East Line Section 36 Township 2N Range 12W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6408' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Casing Test/Perforation ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RU on 1/17/91 - Tested 5 1/2" casing to 5000 psig, OK. RU Blue Jet Perforators and perf'd Fruitland Coal from 2825'-2945' w/4" casing gun w/TJP 19.6 grm charges, 4 SPF. Frac'd with 5000 gal 30# linear pre-pad, 60,000 gal 30# Borage XLG, 20,000# 40/70 sand and 138,000# 20/40 sand; Set CIBP @ 2800' and perf'd the Fruitland Coal 2675'-2747' w/4" csg gun w/TJP 19.6 gm charges, 4 SPF; Frac'd with 4000 gal 30# linear pre-pad, 38,000 gal 30# Borage XLG, 12,000# 40/70 sand and 86,000# 20/40 sand. Pushed CIBP down hole to 3052' and milled up rest of CIBP. Circ hole clean.

RECEIVED

MAR 13 1991

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carolyn L. McKee TITLE Sr. Regulatory Analyst DATE 3/11/91

TYPE OR PRINT NAME Carolyn L. McKee (806) 378-1000 TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE STATE ENGINEER - DISTRICT 3 DATE MAR 13 1991

CONDITIONS OF APPROVAL, IF ANY: