Submit 5 Croice
Appropriate District Office
DISTRICT 1
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural-Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesla, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brizos Rd., Aztec, NM 87410	, ,	, ,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,							•		
I.	HEC	TOTE	ANCE ANCE		BLE AND N	AUTHOR	MOITASIF	١		•	
TO TRANSPORT OIL A						Well API No.					
Conoco Inc.		30-045-27636									
3817 N.W. Exp	ressway	, Oklai	homa	City.	OK 731	12	•				
Reason(s) for Filing (Check proper box) New Well						ther (Please ex	plain) .	:			
Recompletion	Oil	Change	a Transp Dry G		E F F	ective D	nata. 0	7 01 01			
Change In Operator XX		ead Cas			: 611	ective D	ate: U	7-01-91			
If change of operator give same Mes	a Opera	ating L	imit	ed Par	tnership	, P.O. B	ox 2009	, Amarillo	). Texa	s 79189	
II. DESCRIPTION OF WELL						······································		,	, rend	77107	
Lease Name	Well No.   Pool Name, Inclu						Kin	ind of Lease No.			
FC State Co.	<u>m</u>	15	16	2510	Fruit	land C		e, Pederal or Pee	· ·	662	
Valt Letter 4	14	590	<b>.</b>		7212	11					
			Feel P	rom The Z	10775 U			Feet From The	Cast	Line	
Section 36 Townsh	10 33	$W_{-}$	Range	10	300 1	VMPM,	San	Tuan		County	
III. DESIGNATION OF TRAI	<b>YSPORT</b>	ER OF O	IL AN	ID NATI	IRAT. GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of Casin											
Conoco Inc.					Address (Give address to which approved copy of this form is to be sent) 3817 N.W. Expressway, Oklahoma City, OK 73112					73112	
If well produces oil or liquids, rive location of tanks.	Unit	Sec.	Twp.	Rge	is gas actua	lly connected?	Whe		010,7, (7)		
this production is commingled with that	from any or	her lease or	pool ei	m commiss	llas andre ann						
V. COMPLETION DATA			poor, ga	e consult	hing order min	uoet:	<del></del>				
Designate Type of Completion	- (X)	Oil Well	1	Oas Well	New Well	Workover	Doepen	Plug Back S	ame Res'v	Mr Reu'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	1		JL	i		
								P.B.T.D.	P.B.T.D.		
Elevations (DF, RKB, RI, GR, stc.) Name of Producing Formation					Top CiVCas Pay			Tubing Depth .			
Ferforations					<u> </u>			Depth Casing Shoe			
			·····				/				
HOLE SIZE CASING & TUBING SIZE					CEMENTI	NO RECOR	ឃ				
	SKOMO W TODING SIZE				DEPTH SET			SA	SACKS CEMENT .		
	<del> </del>								· · · · · · · · · · · · · · · · · · ·		
				<del></del>	<del> </del>	<del></del>					
'. TEST DATA AND REQUES OIL WELL Get must be efter to	TFORA	LLOWA	BLE		·	•	· · · · · ·	<u> </u>			
OIL WELL (Test must be after to nete First New Oil Run To Tank	Date of Ter	dal volume e	of load o	il and must	be equal to or	exceed top all ethod (Flow, p	owable for th	is depth or be for	full 24 hours.)	·	
					i loodeing in	euros (riow, pi	urp, gas sys,	eic.j			
ength of Test	Tubing Pre	4 FLITS	٠		Caulcy Fren	) le	<del></del>	Choke Size			
ictual Frod, During Test	During Test Oil - Bbls.				Water - Bbla.			Ou-MCP			
						_	M		68 F	•	
JAS WELL  chial Frod. Test - MCF/D	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>				•		12	E & E !	V. 15	}}/	
record 1 tour 1 and • WCND	Length of	Cest .			Bbls. Conden	mle/MMCP	<del>- 11 (1)</del>	Gravity of Con		<del>y</del> -	
seling Method (pitot, back pr.) .	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			MAY 0 3 1991				
					OIL CON. DIV.						
1. OPERATOR CERTIFICATION OF THE PROPERTY OF T	ATE OF	COMPI	LIAN	CE							
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above					OIL CONSERVATION DIVISION						
true and complete to the best of my knowledge and belief.					Date Approved						
_ www pukin	•	•		•	-4.0	- which			1 -		
Signature V.W. Baker						By					
Printed Name		•	/e Su nu•	pr.			SUP	ERVISOR D	ISTRICT	13	
5-7-9/ Date	(40	<u>5) 948-</u>	-3120						<del></del>	-	
		1 eleb	hone No	•	1	•					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.