

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

SUNDRY NOTICES AND REPORTS ON WELLS

91 JUN -5 PM 2:10

416 BLM DIST. NM.

RECEIVED

JUN 21 1991

1. TYPE OF WELL
GAS

2. OPERATOR
SOUTHLAND ROYALTY OIL CON. DIV
DIST. 3

3. ADDRESS & PHONE NO. OF OPERATOR
P O BOX 4289
FARMINGTON, NM 87499

4. LOCATION OF WELL
1460' FSL 1535' FWL

5. LEASE NUMBER
NM-010989

6. IF INDIAN, ALL. OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
HORTON

9. WELL NO.
1R

10. FIELD, POOL, OR WILDCAT
BLANCO MESA VERDE

11. SEC. T. R. M OR BLK.
SEC. 35 T32N R11W NMPM

14. PERMIT NO.
30-045-27645

15. ELEVATIONS
6052' GL

12. COUNTY
SAN JUAN

13. STATE
NM

16. SUBSEQUENT REPORT OF: SPUD

17. Describe proposed or completed operations

SPUD DATE: 051591 SPUD TIME: 1245

TD 232', ran 5 jts of 9 5/8" 36.0# HC180 csg, 216' set @ 229'. Cemented with 160 sks of Class B cmt with 1/4# Flocele/sk, 3% CaCl2, (189 cu ft). Circ. 15 bbls to surface. WOC 12 hours. PT to 600 psi for 30 min.

DATE: 052091

TD 3200', ran 73 jts of 7" 23.0# K-55 casing, 3185' set @ 3198'. Stage tool @ 2318', Float collar @ 3151', and cement nose guide shoe @ 3198'. Stage 1. Cement with 180 sks of Class B cement with 2% CaCl2, 6 1/4# gilsonite/sk, and 1/4# Flocele/sk, (235 cu ft.). Circ. 5 bbls to surface. Stage 2. Lead with 340 sks of Class B cement 65/35 Poz, 6% gel, 2% CaCl2, 5# gilsonite/sk, and 1/4# Flocele/sk, (601 cu ft.). Tail with 100 sks of Class B cement with 2% CaCl2, (118 cu ft.). Circ. 25 bbls to surface. WOC 12 hours.

18. AUTHORIZED BY: *[Signature]*
REGULATORY AFFAIRS

5-31-91
DATE

NOTE: THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-5.

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(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITION OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD

DATE

JUN 2 1991

NMOCD

FARMINGTON RESOURCE AREA

BY *[Signature]*