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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Blanco Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Southland Royalty Co.		Well APN No. 30-045-27645
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Horton	Well No. 1R	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee	Lease No. NM-010989
Location Unit Letter K : 1460 Feet From The South Line and 1535 Feet From The West Line Section 35 Township 32N Range 11W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks	Unit Sec. Twp. Rgn. is gas actually connected? When?
K 35 32N 11W	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X	X					
Date Spudded 05/15/91	Date Compl. Ready to Prod. 08/21/91	Total Depth 5550'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6052' GL	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 4284'	Tubing Depth 5287'					
Performances 4284', 4286', 4288', 4312', 4330', 4357', 4393', continued on back			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	229'	189 cu. ft.
8 3/4"	7"	3198'	954 cu. ft.
6 1/4"	4 1/2"	5532'	442 cu. ft.
	2 3/8"	5287'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed low allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size SEP 2 1991
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas MCF OIL CON. DIV

GAS WELL

Actual Prod. Test - MCF/D 2,624	Length of Test 3 hours	Bbls. Condensate/MCF 0	Gravity of Condensate 0
Testing Method (press. back pr.) backpressure	Tubing Pressure (Shut-in) SI 525	Casing Pressure (Shut-in) SI 525	Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Denny Bradfield Reg. Affairs
Printed Name
9-19-91 326-9700
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved OCT 16 1991
By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4421', 4425', 4437', 4444', 4446', 4490', 4495', 4513', 4521', 4523', 4525', 4531', 4535',
4537', 4539', 4541', 4543', 4549', 4552', 4560', 4581', 4583', 4585', 4589', 4603', 4605',
4607', 4610', 4623', 4626', 4639', 4646', 4650', 4657', 4719', 4721', 4723', 4725', 4727',
4729', 4731', 4733', 4747', 4749', 4751', 4761', 4763', 4765', 4767', 4801', 4803', 4912',
4915', 4917', 4921', 4927', 4934', 4942', 4945', 4951', 5009', 5012', 5016', 5019', 5023',
5027', 5031', 5033', 5036', 5040', 5042', 5044', 5047', 5049', 5051', 5054', 5056', 5058',
5060', 5062', 5085', 5087', 5090', 5092', 5108', 5111', 5114', 5116', 5118', 5134', 5136',
5138', 5143', 5146', 5150', 5157', 5160'; 5190-92', 5195-97', 5210-14', 5231-34', 5256-60',
5268-74', 5305-09', 5323-29' w/1 spf