Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.C. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III	Suite 10, 110 H
1000 Rio Brazos Rd., Aztec, NM 87410	RECLIEST FOR ALLOW

I.		LOWABLE AND AUTHOR PRT OIL AND NATURAL (			
Operator	TOTTANGEO	I OIL AND NATIONAL (	Well API No.		
Meridian Oil Inc.	Denshire				
Address	umington NM 07400				
P. O. Box 4289, Fa Reason(s) for Filing (Check proper box		Other (Please ex	rolain)		
New Well	Change in Transport	<b>—</b>	<del> </del>		
Recompletion	Oil 🔲 Dry Gas				
Change in Operator	Casinghead Gas Condens	ate			
and address of previous operator					
IL DESCRIPTION OF WEL	L AND LEASE				
Lease Name Horton	1	Well No. Pool Name, Including Formation Kind of State		Lease No.	
Location	1R Blanc	co Mesaverde	State, Federal or Fee	NM-010989	
Unit Letter K	: 1460 Foot From	m The South Line and	Feet From The	West Line	
Section 35 Towns	ship 32N Range	11W , <b>NMPM</b> , S	San Juan	County	
III. DESIGNATION OF TRA	ANSPORTER OF OU. AND	NATTIDAL GAS			
Name of Authorized Transporter of Oil	or Condensate		which approved copy of this fo	rm is to be sent)	
Meridian Oil Inc.	37767283	P. O. Box 4289	P. O. Box 4289, Farmington, NM 87499		
Name of Authorized Transporter of Cau Sunterra Gas Gāthe		1	which approved copy of this for Bloomfield. NM		
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas actually connected?		0/413	
give location of tanks.			i		
If this production is commingled with th IV. COMPLETION DATA					
Designate Type of Completio	Oil Well Ga	s Well   New Well   Workover	Deepen   Plug Back	Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	<u>_</u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuking Dead		
erforations			Tubing Depth		
			Depth Casing	Shoe	
		G AND CEMENTING RECO			
HOLE SIZE	CASING & TUBING SIZ	ZE DEPTH SE	<u>T s.</u>	SACKS CEMENT	
V. TEST DATA AND REQUI	FST FOR ALLOWARIE				
<del>_</del>		and must be equal to or exceed top a	illowable for this depth gr be fe	refull 24 kourse) 💮 😥 🚦	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Chole Size	10V221331	
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF	TOOL DIV.	
<del></del>			128.0	The same of the sa	
GAS WELL Actual Prod. Test - MCF/D	I company the second	180:		100 m	
ACURI Prod. 188 - MCP/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Co	ondensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VL OPERATOR CERTIFIC	CATE OF COMPLIANCE	F			
I hereby certify that the rules and reg	rulations of the Oil Conservation	OIL CO	NSERVATION D	- · · · <del>-</del> · <del>-</del> · ·	
Division have been complied with an is true and complete to the best of m		-	NOV 2 2	1991	
$\mathcal{L}$ $\mathcal{L}$	,	Date Approv			
Feslie Kahwani 3 3 ch		/			
Signature Leslie Kahwaiy	Production Analys	By	SUPERVISOR DIS	STDIOTE 4.9	
Printed Name	Title	Title	with word the	ornici 93	
11/21/91	505-326-9700				
<b>₽##</b>	Telephone No.	- 11			

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.