Submit 3 Copies to Appropriate
District Office

PERFORM REMEDIAL WORK **TEMPORARILY ABANDON PULL OR ALTER CASING** 

11.

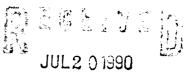
OTHER:

# En

- Submit 3 Copies to Appropriate District Office	State of New Me Energy, Minerals and Natural Re		Form C-103 Revised 1-1-89			
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATIO P.O. Box 208	/8	WELL API NO. 30-045-27699			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	8/304-2088	5. Indicate Type of Lease STATE FEE X			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No.			
SUNDRY NOTI	CES AND REPORTS ON WEL	LS				
	OPOSALS TO DRILL OR TO DEEPEN RVOIR. USE "APPLICATION FOR PEF 101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A TRANSPORT	7. Lease Name or Unit Agreement Name			
i. Type of Well: OIL GAS WELL WELL X	OTHER		Culpepper Martin			
2. Name of Operator	Corp		8. Well No.			
Union Texas Petroleum  Address of Operator	Corp.		9. Pool name or Wildcat			
B. Address of Operator P.O. Box 2120 Housto	on. TX 77252-2120		Basin Fruitland Coal			
Mell Location	THE TRANSPORT					
Unit Letter G, : : 147	Tex richi inc		Feet From The East Line			
Section 31			NMPM San Juan County			
	10. Elevation (Show whether 5815 GR					
11. Check	Appropriate Box to Indicate 1	Nature of Notice, Re	eport, or Other Data			
NOTICE OF INT	TENTION TO:	SUB	SEQUENT REPORT OF:			
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING			
EMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT			
ULL OR ALTER CASING		CASING TEST AND CE	MENT JOB			
THER: Amend TD	X	OTHER:				
		1				

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to change the total depth from 2290' to 2400'. A revised drilling program is attached.



	JUL2 0 1990	أوالم
	OIL CON. DIV.	٠,
I hereby certify that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the supplies of the best of my known that the supplies is true and complete to the best of my known that the supplies is true and complete to the best of my known that the supplies is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information above is true and complete to the best of my known that the information that the information above is true and complete to the best of my known that the information that the informatio	mne Reg. Permit Coordinator	
(This space for State Use)  Original Signed by FRANK T. CHAVEZ  APPROVED BY	ALKENYISOR DISTRICT F	JUL 2 3 1990
CONDITIONS OF APPROVAL, IF ANY:		

# UNION TEXAS PETROLEUM DRILLING PROGRAM

LEASE/WELL: Glade North Area, Culpepper Martin No. 6

AREA: San Juan County, New Mexico

LOCATION: SURFACE: 1475' FNL and 1765' FEL, Section 31-T32N-R12W

TARGET: Same (maximum allowable angle is  $5^{\circ}$ )

NEAREST LEASE LINE: 1475' to North

PROPOSED TD: 2400' MD / 2400' TVD

ELEVATIONS: GL = 5815' KB = 5829' (est)

## A. <u>CASING PROGRAM</u>:

<u>Type</u>	Hole <u>Size</u>	<u>Interval</u>	Csg. <u>Size</u>	<u>Wt/Grade/Thread</u>		ing Stre <u>Collapse</u>	ngths /Tension	Make-Up <u>Torque</u>
Surface	12-1/4"	0-350′	9-5/8"	32.3#/H40/STC	2270	1370	254K	2540
Prod.	8-3/4"	0-2400′	7"	23.0#/N80/LTC	6340	3830	442K	4420

#### B. <u>CEMENTING PROGRAM</u>:

<u>Casing</u>	<u>Type</u>	<u>Additives</u>	Wt(ppg)	Yld(cf/sx)	Wtr(g/sx)	Excess(%)	Oty(sx)
9-5/8"	Class B	2% CaCl <sub>2</sub>	15.6	1.18	5.2	100	202
7"	Lead: 65/35 B Poz	12% Gel 12-1/4#/sx Fluid Loss	Gilsonite	2.87 cc	16.0	75	200
	50/50 B Poz	4% Gel 6-1/4#/sx ( Fluid loss	12.8 Gilsonite +300 cc	1.69	7.3	75	100

#### C. MUD PROGRAM:

<u>Interval</u>	Wt (ppg)	<u>Vis</u>	WL (cc)	<u>H</u> q	<u>Type</u>
0-350′	8.5-9.0	28-32	NC	NC	Spud
350-1400′	8.5-8.8	28-30	NC	8.5	Fresh water
1400-2400′	8.5-11.6*	36-40	<15	8.5-9.0	50,000 ppm Salt

<sup>\*</sup> Only weight up if necessary.

## D. **BOP EQUIPMENT**:

<u>Interval</u>	BOP Specifications
0-350′	None
350-2400′	Rotary head + 3000 psi stack w/l pipe ram & 1 blind ram

NOTE: Test BOP's every seven (7) days. Work BOP's on each trip, but not more than once daily to be sure they are working properly and record on IADC report. Tighten wellhead and BOP bolts daily and record on tour reports. Have weekly BOP drills and report on both IADC and UTP reports