Submit 3 Copies to Appropriate
District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 **Revised 1-1-89**

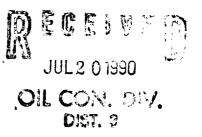
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

WELL API NO.

Promiser F. N. DOX 2000	30-045-27700		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2	5. Indicate Type of Lease STATE FEE X		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	6. State Oil & Gas Lease No.		
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name		
1. Type of Well: OIL GAS WELL WELL X OTHER	Culpepper Martin		
2. Name of Operator	8. Well No.		
Union Texas Petroleum Corp.	-7		
3. Address of Operator P.O. Box 2120 Houston, TX 77252-2120	9. Pool name or Wildcat Basin Fruitland Coal		
4. Well Location			
Unit Letter 1 : 930 Feet From The South Li	ne and 1310 Feet From The West Line		
Section 31 Township 32N Range	12W NMPM San Juan County		
10. Elevation (Show whether DF, RKB, I	RT, GR, etc.)		
11. Check Appropriate Box to Indicate Nature of	of Notice, Report, or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
	DIAL WORK ALTERING CASING		
TEMPORARILY ABANDON CHANGE PLANS COMME	ENCE DRILLING OPNS. DLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING	TEST AND CEMENT JOB		
OTHER: Amend TD X OTHER			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertwork) SEE RULE 1103.	tinent dates, including estimated date of starting any proposed		
We propose to change the total depth from 2290' t	o 2350'.		

A revised drilling program is attached.



(This space for State Use) Original Signed by FRANK T. CHAVEZ APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE JUL 2 3 1990
TYPE OR PRINT NAME Ken E. White		телетноме No. 968-3654
I hereby certify that the information above is true and complete to the best of my known SIGNATURE	wedge and belief mm_e Reg. Permit Coordinator	7-18-90 (713)

UNION TEXAS PETROLEUM DRILLING PROGRAM

现171990

LEASE/WELL:

Glade North Area, Culpepper Martin No. 7

D. H. COWAN

AREA:

San Juan County, New Mexico

LOCATION:

SURFACE: 930' FSL and 1310' FWL, Section 31-T32N-R12W

TARGET: Same (maximum allowable angle is 5°)

NEAREST LEASE LINE: 930' to South

PROPOSED TD:

2350' MD / 2350' TVD

ELEVATIONS:

GL = 5816'

KB = 5828' (est)

A. CASING PROGRAM:

<u>Type</u>	Hole <u>Size</u>	Interval	Csg. <u>Size</u>	Wt/Grade/Thread	Casing Strengths Burst/Collapse/Tension		Make-Up Torque	
Surface	12-1/4"	0-350′	9-5/8"	32.3#/H40/STC	2270	1370	254K	2540
Prod.	8-3/4"	0-2350′	7 "	23.0#/N80/LTC	6340	3830	442K	4420

B. <u>CEMENTING PROGRAM:</u>

<u>Casing</u>	<u>Type</u>	<u>Additives</u>	Wt(ppg)	Yld(cf/sx)	Wtr(g/sx)	Excess(%)	Oty(sx)
9-5/8"	Class B	2% CaCl ₂	15.6	1.18	5.2	100	202
7"	Lead: 65/35 B Poz Tail:	12% Gel 12-1/4#/sx Fluid Loss	11.1 Gilsonite for <u>+</u> 300	2.87 cc	16.0	75	200
	50/50 B Poz	4% Gel 6-1/4#/sx (Fluid Loss	12.8 Gilsonite <u>+</u> 300 cc	1.69	7.3	75	100

C. MUD PROGRAM:

<u>Interval</u>	Wt (ppg)	<u>Vis</u>	WL (cc)	- <u>На</u>	<u>Туре</u>		
0-350′ 350-1300′ 1300-2350′	8.5-9.0 8.5-8.8 8.5-11.6*	28-32 28-30 36-40	NC NC <15	NC 8.5 8.5-9.0	Spud Fresh water 50,000 ppm salt		
Core Fruitland	1595'-1625'	(30')	* Only weight up if necessary.				

D. BOP EQUIPMENT:

Interval BOP Specifications

0-350' None

Rotary head + 3000 psi stack w/l pipe ram & 1 blind ram

NOTE: Test BOP's every seven (7) days. Work BOP's on each trip, but not more than once daily to be sure they are working properly and record on IADC report. Tighten wellhead and BOP bolts daily and record on tour reports. Have weekly BOP drills and report on both IADC and UTP reports.