

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-27700

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Culpepper Martin

8. Well No.

7

9. Pool name or Wildcat

Basin Fruitland Coal

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Union Texas Petroleum Corp.

3. Address of Operator

P.O. Box 2120 Houston, TX 77252-2120

4. Well Location

Unit Letter M : 930 Feet From The South Line and 1310 Feet From The West Line

Section 31 Township 32N Range 12W NMPM San Juan County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5816' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Amend TD ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to change the total depth from 2290' to 2350'.  
A revised drilling program is attached.

RECEIVED

JUL 20 1990

OIL CON. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ken E. White

TITLE

Reg. Permit Coordinator

DATE

7-18-90

(713)

TYPE OR PRINT NAME

Ken E. White

TELEPHONE NO. 968-3654

(This space for State Use)

APPROVED BY

Original Signed by FRANK T. CHAVEZ

TITLE

SUPERVISOR DISTRICT #

DATE

JUL 23 1990

CONDITIONS OF APPROVAL, IF ANY:

**UNION TEXAS PETROLEUM  
DRILLING PROGRAM**

JUL 17 1990

Received by  
D. H. COWAN

**LEASE/WELL:** Glade North Area, Culpepper Martin No. 7

**AREA:** San Juan County, New Mexico

**LOCATION:** SURFACE: 930' FSL and 1310' FWL, Section 31-T32N-R12W  
 TARGET: Same (maximum allowable angle is 5°)  
 NEAREST LEASE LINE: 930' to South

**PROPOSED TD:** 2350' MD / 2350' TVD

**ELEVATIONS:** GL = 5816' KB = 5828' (est)

**A. CASING PROGRAM:**

Type	Hole Size	Interval	Csg. Size	Wt/Grade/Thread	Casing Strengths			Make-Up Torque
					Burst/Collapse/Tension			
Surface	12-1/4"	0-350'	9-5/8"	32.3#/H40/STC	2270	1370	254K	2540
Prod.	8-3/4"	0-2350'	7"	23.0#/N80/LTC	6340	3830	442K	4420

**B. CEMENTING PROGRAM:**

Casing	Type	Additives	Wt(ppg)	Yld(cf/sx)	Wtr(g/sx)	Excess(%)	Qty(sx)
9-5/8"	Class B	2% CaCl <sub>2</sub>	15.6	1.18	5.2	100	202
7"	Lead:						
	65/35 B Poz	12% Gel 12-1/4#/sx Gilsonite Fluid Loss for ±300 cc	11.1	2.87	16.0	75	200
	Tail:						
	50/50 B Poz	4% Gel 6-1/4#/sx Gilsonite Fluid Loss ±300 cc	12.8	1.69	7.3	75	100

**C. MUD PROGRAM:**

Interval	Wt (ppg)	Vis	WL (cc)	pH	Type
0-350'	8.5-9.0	28-32	NC	NC	Spud
350-1300'	8.5-8.8	28-30	NC	8.5	Fresh water
1300-2350'	8.5-11.6*	36-40	<15	8.5-9.0	50,000 ppm salt

Core Fruitland 1595'-1625' (30')

\* Only weight up if necessary.

**D. BOP EQUIPMENT:**

Interval	BOP Specifications
0-350'	None
350-2350'	Rotary head + 3000 psi stack w/1 pipe ram & 1 blind ram

**NOTE:** Test BOP's every seven (7) days. Work BOP's on each trip, but not more than once daily to be sure they are working properly and record on IADC report. Tighten wellhead and BOP bolts daily and record on tour reports. Have weekly BOP drills and report on both IADC and UTP reports.