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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Amoco Production Co</u>	Well API No. <u>30-045-27883</u>
Address <u>P.O. Box 800, Denver, Co 80201</u>	
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Storey Gas Com "B"</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Basin Fruitland Coal</u>	Kind of Lease <u>Gas</u> State, Federal or Loc	Lease No. <u>NM-048</u>
Location				
Unit Letter <u>B</u>	<u>1040'</u>	Feet From The <u>N</u>	Line and <u>1400'</u>	Feet From The <u>E</u>
Section <u>35</u>	Township <u>32N</u>	Range <u>11W</u>	County <u>San Juan</u>	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Plank of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
<u>Amoco Production Co.</u>	<u>P.O. Box 800, Denver, Co 80201</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? ☐ When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☒	New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v ☐
Date Spudded <u>6/26/90</u>	Date Compl. Ready to Prod. <u>7/11/91</u>	Total Depth <u>3304'</u>
Elevations (DF, RKD, RT, GR, etc.) <u>6336' GR</u>	Name of Producing Formation <u>Fruitland Coal</u>	Top Oil/Gas Pay <u>2772'</u>
Perforations <u>See Attached</u>		Tubing Depth <u>2778'</u>
		Depth Casing Shoe

HOLE SIZE <u>12 1/4"</u> <u>7 7/8"</u>	CASING & TUBING SIZE <u>8 5/8"</u> <u>5 1/2"</u> <u>2 3/8"</u>	DEPTH SET <u>264'</u> <u>3280'</u> <u>2778'</u>	SACKS CEMENT <u>180 SKS CLB w/ 2%</u> <u>CALLZ (1st Stg)</u> <u>150 SKS CLB, fail</u> <u>50 SKS CLB lead, fail</u>
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V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	RECEIVED APR 05 1991 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Casing Pressure	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D <u>219</u>	Length of Test <u>24</u>	Bbls. Condensate/MCF <u>0</u>	Gravity of Condensate <u>0</u>
Testing Method (pilot, back pr.) <u>Flowing</u>	Tubing Pressure (Shut-in) <u>400</u>	Casing Pressure (Shut-in) <u>570</u>	Choke Size <u>24/64</u>

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Doug Whaley
Printed Name
Doug Whaley, Staff Admin. Supvr.
Date
3/18/91
Telephone No.
(303) 830-4280

OIL CONSERVATION DIVISION

Date Approved

APR 16 1991

By

Brian J. Chang
SUPERVISOR DISTRICT 13

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1101

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator.

Perf: 12/10/90

2772'-2774', W/8 JSPF, .5" diam., 16 shots open.
2798'-2800', W/8 JSPF, .5" diam., 16 shots open.
2804'-2806', W/8 JSPF, .5" diam., 16 shots open.
2866'-2869', W/8 JSPF, .5" diam., 24 shots open.
2874'-2883', W/8 JSPF, .5" diam., 72 shots open.
2920'-2922', W/8 JSPF, .5" diam., 16 shots open.
2933'-2940', W/9 JSPF, .5" diam., 56 shots open.
3055'-3057', W/8 JSPF, .5" diam., 16 shots open.
3059'-3075', W/8 JSPF, .5" diam., 128 shots open.

Frac: 12/11/90 2772'-3075'

Frac down casing with 116,000 gal slick water pad, 14900# 40/70 Brady sn,
132000# 20/40 Brady sn, AIP 2100psi, AIR 83 BPM.

Perf: 12/14/90

1200'-1201', W/2 JSPF, .49" diam., 2 shots ~~open~~ *closed*

Squeeze: 12/18/90

Pump 166sx Class B neat, Full returns, Circ out 24 sx cement, displace
w/ 5.95 BBLs fresh water. AIR 1.0 BPM, AIP 1000psi.