

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator Amoco Production Co.		Well APT No. 30-045-27907
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hubbard Gas Com "A"	Well No. 1	Pool Name, Including Formation BASIN Fruitland Coal Gas	Kind of Lease State , Federal XXXX	Lease No.
Location				
Unit Letter H	: 1600	Fect From The N	Line and 1110	Fect From The E
Section 30	Township 32N	Range 11W	NMPM, San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Co.	P. O. Box 800, Denver, CO 80201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 9/15/90	Date Compl. Ready to Prod. 11/19/90	Total Depth 3393'	P.B.T.D. 3296'					
Elevations (DF, RKB, RI, GR, etc.) 6526' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2915'	Tubing Depth 2921'					
Perforations See attached			Depth Casing Shoe					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 5-1/2" 2-3/8"		DEPTH SET 282' 3339' 2921'		SACKS CEMENT 199 sx C1 G (1st Stg) 150 sx C1 B tail w/ 200 C1 G, (2nd Stg) 300 sx C1 B,			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			tail w/ 60 sx C1 B.
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	RECEIVED MAR 01 1991 OIL CON. DIV. DISTRICT I
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	

GAS WELL

Actual Prod. Test - MCF/D 406	Length of Test 24	Bbls. Condensate/MINCF 0	Choke Size 0
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 320	Casing Pressure (Shut-in) 400	24/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
D. W. Whaley, Staff Admin. Supervisor
Printed Name
2/8/91 (303) 830-4280
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
MAR 01 1991
By
SUPERVISOR DISTRICT I
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088
DEC 10 1990

CB

Form C-105
Revised 1-1-89

OIL CON. DIV.

WELL COMPLETION OR RECOMPLETION REPORT LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ Coal Seam ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. Name of Operator

Amoco Production Company. ATTN: J.L. HAMPTON

3. Address of Operator

P. O. Box 800 Denver, Colorado 80201

4. Well Location

Unit Letter H : 1600 Feet From The North Line and 1110 Feet From The East Line

Section 30 Township 32N Range 11W NMPM San Juan County

10. Date Spudded 9/15/90 11. Date T.D. Reached 9/18/90 12. Date Compl. (Ready to Prod.) 11/19/90

13. Elevations (DFA & RKB, RT, GR, etc.) 6526' GR 14. Elev. Casinghead

15. Total Depth 3393' 16. Plug Back T.D. 3296' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools yes Cable Tools no

19. Producing Interval(s), of this completion - Top, Bottom, Name 2915'-3140' Fruitland Coal

20. Was Directional Survey Made no

21. Type Electric and Other Logs Run Density, Gamma Ray, Micro log, Caliper

22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	282'	12 1/4"	99sx CI G W/28 CAC	2 0
5 1/2"	17#	3339'	7 7/8"	1st stg) 150sx CI B western, 2nd stg) 300sx	0
DV tool set @ 1798'		tail W/200 sx CI G CI B western, tail		W/60 sx CI B western	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2921'	

26. Perforation record (interval, size, and number)
2915'-2926' .5" 44 3035'-3037' .5" 8
3040'-3049' .5" 36 3052'-3057' .5" 20
3069'-3074' .5" 20 3133'-3140' .5" 28

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 2915'-3140'
AMOUNT AND KIND MATERIAL USED
Frac down casing W/ 164052 gal water, 13650# 40/70 sn
107650# 20/40 sn.

PRODUCTION

Date First Production 11/2/90		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI/WO/Pipeline	
Date of Test 11/19/90	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 406	Water - Bbl. 1	Gas - Oil Ratio
Flow Tubing Press. 320	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 406	Water - Bbl. 1	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be Sold

Test Witnessed By

30. List Attachments Cement Reports

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature J.L. Hampton

Printed Name J.L. Hampton Sr. Staff