

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-1135
Expires September 30 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Fields A #22

9. API Well No.

30 045 27941

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other Coal Seam

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surf: 1840' FNL, 2050' FEL, SW/NE "G" Sec.29, T32N-R11W
BHL: 1840' FNL, 1650' FEL, SW/NE "G" Sec.29, T32N-R11W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompleuon
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud and Set Casing
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompleuon Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a 12 1/4" surface hole on 11-4-90 at 13:45 hrs. Drilled to 282 '.
Set 9 5/8" 36# K-55 surface casing at 278 '. Cemented with 200sx5 class B Ashgrove w/2% CACL. Circulated 18 BBLs to the surface.
Pressure tested casing to 1000 psi. Drilled a 8 7/8" hole to a TD of 3476 ' on 11-10-90. Set 5 1/2" 17# K-55 LT-C production casing at 3442 '. Cemented with 1st stage 245 sxs cl B Haver 65/35 pos, tail w/200sx cl B Haver (2nd stage) 454 sxs cl B Haver 65/35 pos, tail w/60 sx class B Haver. Circulated * BBLs good cement to the surface.

Rig Released at 14:00 hrs. on 11-10-90.

DV Tool set @ 1939' 1st stage circulated 38 BBLs cement to surface
2nd stage circulated 35 BBLs cement to surface
See attached Deviation summary:

RECEIVED
MAR 29 1991

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed J. Hampton

Title Sr. Staff Admin. Supv

Date 11/28/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

JAN 16 1991

Approved by _____
Conditions of approval, if any:

Title _____

FARMINGTON RESOURCE AREA

BY MT

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

WELLPATH Version 2.01

Directional surveys via DIMS/DAP Interface
Fields /A/ #22

FILE: E:\AMOCO\PCOAD\ODTMPFIL.DAT

TRADITIONAL UNITS 1990-11-08 10:40

RADIUS OF CURVATURE METHOD

VERTICAL SECTION OR CLOSURE DIRECTION IS 90.00 DEGREES

MEAS.	SURVEY		DEPTH	NORTH	EAST	VERT.	CLOSURE		DOG
DEPTH	INCL.	DIR.	(TVD)	-SOUTH	-WEST	SECTION	DIST.	DIR.	LEG
517.00	1.10	S55.90E	516.97	-2.78	4.11	4.11	5	S56E	.2
611.00	3.80	S72.00E	610.87	-4.54	7.71	7.71	9	S60E	2.9
702.00	4.20	S79.10E	701.65	-6.12	13.85	13.85	15	S66E	.7
792.00	5.00	N90.00E	791.36	-6.80	21.03	21.03	22	S72E	1.3
885.00	5.60	N89.70E	883.96	-6.78	29.62	29.62	30	S77E	.6
978.00	6.60	S87.80E	976.44	-6.95	39.50	39.50	40	S80E	1.1
1070.00	7.20	S87.10E	1067.77	-7.44	50.54	50.54	51	S82E	.7
1163.00	8.60	N90.00E	1159.88	-7.76	63.32	63.32	64	S83E	1.6
1257.00	8.70	N89.30E	1252.81	-7.67	77.45	77.45	78	S84E	.2
1352.00	9.10	N86.20E	1346.67	-7.10	92.14	92.14	92	S86E	.7
1447.00	9.80	N86.90E	1440.38	-6.16	107.71	107.71	108	S87E	.7
1541.00	10.80	N87.90E	1532.86	-5.40	124.50	124.50	125	S88E	1.1
1634.00	10.40	N86.90E	1624.28	-4.62	141.59	141.59	142	S88E	.5
1728.00	10.10	N86.90E	1716.78	-3.72	158.29	158.29	158	S89E	.3
1822.00	10.60	N87.90E	1809.25	-2.95	175.16	175.16	175	S89E	.6
1917.00	10.60	N87.90E	1902.63	-2.31	192.62	192.62	193	S89E	.0
2012.00	10.50	N89.30E	1996.02	-1.88	210.01	210.01	210	S89E	.3
2107.00	9.80	N89.00E	2089.53	-1.64	226.75	226.75	227	S90E	.7
2202.00	10.40	N89.70E	2183.06	-1.45	243.41	243.41	243	S90E	.6
2297.00	10.50	S89.20E	2276.48	-1.52	260.64	260.64	261	S90E	.2
2391.00	10.10	N89.30E	2368.97	-1.54	277.45	277.45	277	S90E	.5
2485.00	10.30	N90.00E	2461.48	-1.44	294.10	294.10	294	S90E	.3