

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1840' FNL, 2050' FEL, SW/NE

At top prod. interval reported below

At total depth 1840' FNL, 1650' FEL, SWNE

14. PERMIT NO.

30 045 27941

DATE ISSUED

6/27/90

15. DATE SPEUDED

11/4/90

16. DATE T.D. REACHED

11/10/90

17. DATE COMPL. (Ready to prod.)

12/20/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6578' GR

20. TOTAL DEPTH, MD & TVD

3443' 3476'

21. PLUG, BACK T.D., MD & TVD

3432'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3024'-3272' Fruitland Coal

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC, GR, CAL, Micro logs

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	278'	12 1/4"	200sx Cl B ashgrove W/2 1/2"	0
5 1/2"	17#	3442'	8 7/8"	(1st stg) 245sx Cl B howco	0
			65/35 poz, tail W/2	200sx Cl B howco, (2nd stg)	454sx Cl B
			howco 65/35 poz, tail W/60sx Cl B howco.		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3025'	

31. PERFORATION RECORD (Interval, size and number)

See Attached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

See Attached

RECEIVED

MAR 29 1991

OIL CON. DIV.

33. PRODUCTION

DATE FIRST PRODUCTION

12/4/90

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

34. STATUS (Producing or Shut-in)

SI/WO/Pipeline

DATE OF TEST

12/19/90

HOURS TESTED

24

CHOKE SIZE

24/64

PROD'N. FOR TEST PERIOD

OIL—BBL.

0

GAS—MCF.

220

WATER—BBL.

7

GAS-OIL RATIO

FLOW, TUBING PRESS.

200

CASING PRESSURE

340

CALCULATED 24-HOUR RATE

OIL—BBL.

0

GAS—MCF.

220

WATER—BBL.

7

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

ACCEPTED FOR RECORD

JAN 28 1991

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

BY

SIGNED

John Hampton

TITLE Sr. Staff Admin. Supv

DATE 12/20/90

See Instructions and Spaces for Additional Data on Reverse Side)

NR000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pictured Cliffs	2950' 3282'	

Perf: 12/3/90

3024'-3027', W/8 JSPPF, .5" diam., 24 shots open.
3061'-3069', W/8 JSPPF, .5" diam., 64 shots open.
3168'-3182', W/8 JSPPF, .5" diam., 112 shots open.
3186'-3192', W/8 JSPPF, .5" diam., 48 shots open.
3227'-3233', W/8 JSPPF, .5" diam., 48 shots open.
3260'-3272', W/8 JSPPF, .5" diam., 96 shots open.

Frac: 12/4/90

Frac down casing with 224360 gal water, 16170# 40/70 brady sn,
145530# 20/40 brady sn, AIR 98BPM, AIP 2000psi.