

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>Coal Seam</u>		5. LEASE DESIGNATION AND SERIAL NO. SF-078147	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DEEP-REPAIR ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Amoco Production Company Attn: John Hampton		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME Moore Gas Com "D"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1550' FSL, 1660' FWL, NE/SW At top prod. interval reported below At total depth _____		9. WELL NO. 1	
14. PERMIT NO. 30 045 28085		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal Gas	
15. DATE STUDDED 10/5/90		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T32N-R12W	
16. DATE T.D. REACHED 10/9/90		12. COUNTY OR PARISH San Juan	
17. DATE COMPL. (Ready to prod.) 11/29/90		13. STATE New Mexico	
18. ELEVATIONS (DF, RCD, RT, GR, ETC.)* 6460' GR		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 3110' 3/72'		21. FLUG. BACK T.D., MD & TVD 3090'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS ☐	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* 2725'-3007' Fruitland Coal		25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Caliper, Cement Bond, Micro, Spontaneous potential log, gamma ray		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	263'	12 1/4"
5 1/2"	17#	3131'	7 7/8"
DV tool set @ 1625'		65/35poz, tail W/200sx CI B WCNA Standard, (2nd Stg) 30lsx CI B WCNA 65/35poz, tail W/60sx CI B WCNA neat.	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
_____	_____	_____	_____
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	_____
2 3/8"	2732'	_____	_____
31. PERFORATION RECORD (Interval, size and number) See Attached			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) See Attached AMOUNT AND KIND OF MATERIAL USED _____			
33.* PRODUCTION			
DATE FIRST PRODUCTION 11/15/90		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
DATE OF TEST 11/29/90		WELL STATUS (Producing or shut-in) SI/WO/Pipeline	
HOURS TESTED 24	CHOKE SIZE 30/64	PROD'N. FOR TEST PERIOD OIL--BBL. 0 GAS--MCF. 161	WATER--BBL. 6 GAS-OIL RATIO _____
FLOW. TUBING PRESS. 300	CASINO PRESSURE 400	CALCULATED 24-HOUR RATE OIL--BBL. 0 GAS--MCF. 161	ON SHUT-IN API (CORR.) _____
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold			
35. LIST OF ATTACHMENTS Perf and Frac and Cement reports			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>John Hampton/gsa</u> TITLE <u>Sr. Staff Admin. Supv</u> DATE <u>12-17-90</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)