

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Co.		Well API No. 30-045-28085
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Moore Gas Com "D"	Well No. 1	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease State , Federal XXXX	Lease No. SF-078147
Location Unit Letter <u>K</u> : <u>1550'</u> Feet From The <u>S</u> Line and <u>1660'</u> Feet From The <u>W</u> Line Section <u>25</u> Township <u>32N</u> Range <u>12W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Co.	P. O. Box 800, Denver, CO 80201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?		When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10/5/90	Date Compl. Ready to Prod. 11/29/90	Total Depth 3110'	3172'		P.B.T.D. 3090'			
Elevations (DF, RKB, RT, GR, etc.) 6460' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2725'		Tubing Depth 2732'				
Perforations See attached					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4" 7-7/8"	CASING & TUBING SIZE 8-5/8" 5-1/2" 2 3/8"		DEPTH SET 263' 3121' 2732'		SACKS CEMENT 200 sx C1 G (1st Stg) 135 sx C1 B 65/35 poz, tail w/ 200 sx C1 B, (2nd Stg) 301			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and gas equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank	Date of Test
Length of Test	Tubing Pressure (Shut-in)
Actual Prod. During Test	Oil - Bbls.
	Water - Bbls.
	Gas - Bbls.

GAS WELL	
Actual Prod. Test - MCF/D 161	Length of Test 24
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 300
	Grav. of Condensate 0
	Choke Size 30/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
D. W. Whaley, Staff Admin. Supervisor
Printed Name
2/8/91 (303) 830-4280
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved 001 17 1991

By ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.

Moore GC D

Perf: 11/12/90

2725'-2728', W/4 JSPF, .5" diam., 12 shots open.
2755'-2767', W/4 JSPF, .5" diam., 48 shots open.
2839'-2851', W/4 JSPF, .5" diam., 48 shots open.
2869'-2875', W/4 JSPF, .5" diam., 16 shots open.
2904'-2909', W/4 JSPF, .5" diam., 20 shots open.
2960'-2962', W/4 JSPF, .5" diam., 8 shots open.

Frac: 11/14/90

Frac down casing with 165900 gal water, 13400# 40/70 brady sn,
119700# 20/40 brady sn, AIR 80BPM, AIP 2600psi.

Perf: 11/16/90

3004'-3007', W/8 JSPF, .5" diam., 24 shots open.