

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other In-
structions on
reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other <u>Coal Seam</u>		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other
2. NAME OF OPERATOR						3. ADDRESS OF OPERATOR	
Amoco Production Company						Attn: John Hampton	
P.O. Box 800, Denver, Colorado 80201							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 1210' FSL, 1440' FWL, SE/SW							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.				DATE ISSUED			
30 045 28086				7/30/90			
15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	
9/25/90		9/28/90		12/1/90		6325' GR	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
2883'		2839'				ROTARY TOOLS yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2400'-2748' Fruitland Coal						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Density, Gamma Ray, Caliper, Micro logs						no	
29. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		276'		12 1/4"	
5 1/2"		17#		2883'		7 7/8"	
DV tool set @ 1406'				lite poz, tail w/200sx Cl G dowell		(1st stg) 110sx Cl G dowell	
				dowell lite poz, tail w/60sx Cl G dowell.		(2nd stg) 290sx Cl G	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		DEPTH SET (MD)	
2 3/8"						2563'	
31. PERFORATION RECORD (Interval, size and number)							
See Attached							
32. ACID, SHOT, FRACTURE CEMENT, COMBUSTIBLES, ETC.							
DEPTH INTERVAL (MD)							
See Attached							
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
10/25/90		Flowing					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
11/30/90		24		32/64		OIL—BBL. 0	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		GAS—MCF. 264	
300		400		0		WATER—BBL. 42	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
To Be Sold							
35. LIST OF ATTACHMENTS							
Cement reports and perf and frac info.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
John Hampton		Sr. Staff Admin. Supv				12/17/90	

*(See Instructions and Space for Additional Data on Reverse Side)

RECEIVED

JAN 22 1991

OIL CON. DIV

DIST. 3

SI/WO/Pipeline

ACCEPTED FOR RECORD

JAN 14 1991

FARMINGTON RESOURCE AREA

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pictured Cliffs	2246' 2834'	

Perf: 11/11/90

2535'-2539', W/8 JSPF, .5" diam., 32 shots open.
2585'-2596', W/8 JSPF, .5" diam., 88 shots open.
2667'-2678', W/8 JSPF, .5" diam., 88 shots open.
2684'-2688', W/8 JSPF, .5" diam., 32 shots open.
2734'-2740', W/8 JSPF, .5" diam., 48 shots open.
2746'-2748', /8 JSPF, .5" diam., 16 shots open.

Perf: 11/12/90

2400'-2401', W/4 JSPF, .5" diam., 4 shots open.
2535'-2536', W/4 JSPF, .5" diam., 4 shots open.
2746'-2747', W/4 JSPF, .5" diam., 4 shots open.

Frac: 11/13/90 2535'-2747'

Frac down casing with 184632 gal water, 13300# 40/70 brady sn,
119700# 20/40 brady sn, AIR 85BPM, AIP 3100psi.

Perf: 11/16/90 350'-351', W/4 JSPF, .5" diam., 4 shots open.

Squeeze: 11/18/90 350'-351' pump 175 sx Cl G cmt. test SQ perfs to 1000psi held.