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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICE II P.O. Drawer DD, Antesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator		-	or or or	.,	101111111111111111111111111111111111111	Well 7	IPI No.	***************************************		
Amoco Production Co.						30	045-28086			
Address PA BAY SA	n N-	enver, (	3. 8020	<b>1</b>						
Reason(s) for Filing (Check proper box)	$\mathcal{O}$ , $\mathcal{O}$	LOVER, C	<i>3</i> . 6000		ct (l'lease expl	ain)		<del></del>		
New Well		Change in Tra								
Recompletion [ ]	Oil		,							
Change in Operator [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [ ] [	Casinghe	ad Gas   Co	ndensale [_]							
and address of previous operator										
II. DESCRIPTION OF WELL	AND LE	ASE			·					
Lease Name		1 1 -	ol Name, Includi				of Lease Federal <del>or Fe</del>	j	ase No.	
Location D	<del></del>	1 8 15	Asin Fro	UMALLIN	COAL G	AS	- Cociai or i c	ISF .0	78147	
Unit LetterN	. 12	10 Fc	et From The	S 150	and IV	140 E	et Emm The	W	Line	
<b>.</b> .								· · · · · · · · · · · · · · · · · · ·	Line	
Section 26 Townshi	Р	32N Ra	nge /	M. WE	mpm, SA	N 141	4 N		County	
III. DESIGNATION OF TRAN	ISPORTI	ER OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Conta	obant Con	<u></u>	Day Can (17)	Address (C)		liat a	ann Cili			
Vance of Authorized Transporter of Casinghead Gas or Dry Gas X					re address to w	~	•		n') 7499	
If well produces oil or liquids,	Unit Unit	Sec. Tw	/p. Rge.	Is gas actually connected? When						
give location of tanks.	.]	l1_	l	1						
f this production is commingled with that  IV. COMPLETION DATA	from any ot	her lease or poo	l, give commingl	ing order num	ber:		·	·····		
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dilf Res'v	
Designate Type of Completion		<u>i                                     </u>	<u> </u>	j		<u>i</u>		İ	İ	
Date Spudded	Date Com	Pate Compl. Ready to Prod.			Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
							rooms rebut			
Perforations							Depth Casir	ig Shoe	<del></del>	
* *************************************	· <del> · · · · · · · · · · · · · · · · ·</del>	THRING C	ASING AND	CEMENT	NC BECOD	21)	<u> </u>		·	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE			CLIVILIAII	DEPTH SET			SACKS CEMENT		
<del></del>										
	-									
V. TEST DATA AND REQUE	STFOR.	ALLOWAB	LE .				.1			
OIL WELL (Test must be after to Date First New Oil Run To Tank			oad oil and must		exceed top all cthod (Flow, p		· · · · · · · · · · · · · · · · · · ·	for full 24 hou	rs.)	
trate litst New Oil Run to Tank	Date of To	e st		1100uting N	emod ( <i>riow, p</i> i	wnp, gas tyt, e	ne.) Vern sen	en en e	9 E3 CT	
Length of Test	Tubing Pr	essure		Casing Pressure			Olike Mize to			
Actual Prod. During Test	Oil - Bbls			Water - Bbls.			APR 01 1991			
GAS WELL	_1			1						
Actual Prod. Test - MCI/D	Length of	Test		Bbls. Condensate/MMCF			OIL CON. DIV.!			
			÷				(DIS1. 3			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
		: 								
VI. OPERATOR CERTIFIC					OIL COI	<b>USERV</b>	MOITA	DIVISIO	N	
I hereby certify that the rules and regu- Division have been complied with and									· •	
is true and complete to the best of my				Date	a Approve		APR 01	1331		
X\//\//.	•				- , ,pp, 0 v c			1 /		
Signature				∥ Ву_		منده	() B	ham		
D. W. Whales	StaF	F Admin	Super			SUPER	VISOR D	ISTRICT	<b>#</b> 3	
Printed Name 3-25-91	(300)	ור מבוי ב <b>מגע</b>	ile '	Title	)					
Date	رسع	Telepla	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.