Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator	Well API No.
Amoco Production Co.	30-045-28087

Address: P. O. Box 800, Denver, CO 80201

Reason(s) for Filing (Check proper box)
- New Well [ ]
- Recompletion [ ]
- Change in Operator [ ]

Change in Transporter of:
- Oil [ ] Dry Gas [ ]
- Casinghead Gas [ ] Condensate [ ]

[ ] Other (Please explain)

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Newberry "A"	8	Basin Fruitland Coal Gas	~~State~~, Federal ~~Fee~~	SF-078146

Location: Unit Letter L : 1570' Feet From The 5 Line and 830' Feet From The W Line

Section 34 Township 32N Range 12W, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [ ] or Condensate [ ]	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas [ ] or Dry Gas [X]: Amoco Production Co.	Address (Give address to which approved copy of this form is to be sent): P. O. Box 800, Denver, CO 80201
If well produces oil or liquids, give location of tanks. Unit / Sec. / Twp. / Rge.	Is gas actually connected? / When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/19/90	11/5/90	2756'	2710'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
6096 GR	Fruitland Coal	2299'	2321'
Perforations			**Depth Casing Shoe**
See Attached			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	283'	250 sxs Cl G
7-7/8"	5-1/2"	2756'	(1st Stg) 25 sxs Cl B
	2-3/8"	~~2301'~~ 2321	Western 65/35 poz, tail w/ 200 sx Cl B, 65/35 poz,
			(2nd Stg) 325 sx Cl B, 65/35 poz, tail w/60 sx Cl B

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure / Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls. / Gas- MCF

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MAR 01 1991
OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
351	24	0	0
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
Flowing	300	400	24/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. W. Whaley

Signature
D. W. Whaley, Staff Admin. Supervisor
Printed Name / Title
2/9/91 (303) 830-4280
Date / Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 01 1991

By Bill Sharp

Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Newberry A 8

Perf: 10/20/90

2299'-2313', W/4 JSPF, .5" diam., 56 shots open.
2409'-2411', W/4 JSPF, .5" diam., 12 shots open.
2413'-2429', W/4 JSPF, .5" diam., 64 shots open.
2453'-2461', W/4 JSPF, .5" diam., 32 shots open.
2463'-2465', W/4 JSPF, .5" diam., 8 shots open.
2546'-2549', W/4 JSPF, .5" diam., 12 shots open.

Frac: 10/25/90

Frac down the casing with 159300 gal water, 13200# 40/70 brady sn, 118800# 20/40 brady sn, AIR 90 BPM, AIP 3000psi.