

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3a. Address

P.O. BOX 2197 DU 3066 HOUSTON TX 77252

3b. Phone No. (include area code)

(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

L 34 32N 12W

1570' FSL & 830' FWL

5. Lease Serial No.

SF 078146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

NEWBERRY A #8

9. API Well No.

30-045-28087

10. Field and Pool, or Exploratory Area

AZTEC PICTURED CLIFFS/FRUITLAND

11. County or Parish, State

SAN JUAN

NEW MEXICO

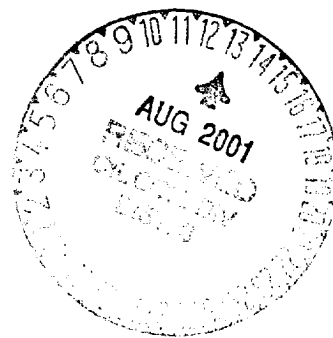
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>DHC</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to recompleate this well to the Aztec Pictured Cliffs and downhole commingle with the Basin Fruitland Coal using the attached procedure. Also attached is a copy of the DHC request to the NMOCD.

RECEIVED
JUL 13 PM 1:23



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Deborah Marberry

Date

7/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. /s/ Jim Lovato this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

NEWBERRY A #8
PC RECOMPLETE AND DHC WITH FRUITLAND COAL
API 30-045-28087

PROCEDURE

1. Move in workover rig, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
2. Hold Safety Meeting. RU workover rig. Bleed off any pressure, kill well with minimal 1% KCL.
3. ND tree and NU BOP's. PU 5-1/2" bit, DC's and 2-7/8" N-80 tbg and RIH and drill out CIBP (2260' set 2-16-00) and clean out to 2730'. The current PBTD is 2710'. If no progress is made call Houston and discuss. POOH and stand back.
4. RU wireline and perf per Lucas Bazan's procedure Correlate to Schlumberger Lithodensity /GR log run 9-21-90. After perforating get ready to frac per Lucas Bazan's procedure.
5. PU 5-1/2" RTTS pkr w/ 2-7/8" N-80 tbg RIH and set pkr @ 2575'. Test tbg to max frac pressure per Lucas Bazan's procedure. Breakdown perms and frac per Lucas Bazan's procedure. (Might balloff and need to release packer and knock balls off and reset packer.
6. Frac well and after frac flow well back until well dies.
7. Release packer and POOH w/2-7/8" tbg and pkr and LD.
8. PU 2-3/8" tbg, mule shoe and SN and RIH and clean out to new PBTD. **MAKE SURE YOU HAVE ENOUGH COMPRESSORS TO CLEAN OUT WITH.**
9. Drift and rabbit tbg while RIH with 2-3/8"tbg, SN and mule shoe and clean out to new PBTD. After well is cleanout land tubing at XXXX. Will need to be determined , call Houston and get depth. **DO NOT CRIMP TUBING. DO NOT OVER TORQUE.** Swab if needed with rig, however not over one day.
10. Notify operator and reinstall plunger lift equipment and put well on production.

Marc Durkee – West Team

Cc: Central Records, Three Copies to Project Leads (Farmington)

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.	30-045-28087
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unti Agreement Name NEWBERRY A	
8. Well No.	8
9. Pool name or Wildcat AZTEC PC/FRUITLAND COAL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator CONOCO, INC.

3. Address of Operator P.O. BOX 2197 DU 3066 HOUSTON TX 77252

4. Well Location
Unit Letter L : 1570' feet from the SOUTH line and 830' feet from the WEST line
Section 34 Township 32N Range 12W NMPM County SAN JUAN

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

In reference to Order #R-11363 Conoco proposes to recomplete and downhole commingle in the Aztec Pictured Cliffs and Basin Fruitland Coal

Perforations are:

Aztec PC Perfs: 2550'-2696'

Fruitland Coal 2299'-2465'

Allocation will be by subtraction.

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

Interest owners are identical in all pools.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 6/28/2001

Type or print name DEBORAH MARBERRY

Telephone No. (281)293-1005

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised August 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-28087		² Pool Code 71629		³ Pool Name BASIN FRUITLAND COAL	
⁴ Property Code 22415		⁵ Property Name NEWBERRY A			⁶ Well Number 8
⁷ OGRID No. 005073		⁸ Operator Name CONOCO, INC.			⁹ Elevation


¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	34	32N	12W		1570'	SOUTH	830'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁶					¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i>  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST Title 6/28/2001 Date	
830'					¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
1570'					Date of Survey Signature and Seal of Professional Surveyor:	
					Certificate Number	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

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2040 South Pacheco
Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-28087	² Pool Code 71280	³ Pool Name AZTEC PICTURED CLIFFS
⁴ Property Code 22415	⁵ Property Name NEWBERRY A	⁶ Well Number 8
⁷ OGRID No. 005073	⁸ Operator Name CONOCO, INC.	⁹ Elevation

¹⁰ Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	34	32N	12W		1570'	SOUTH	830'	WEST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

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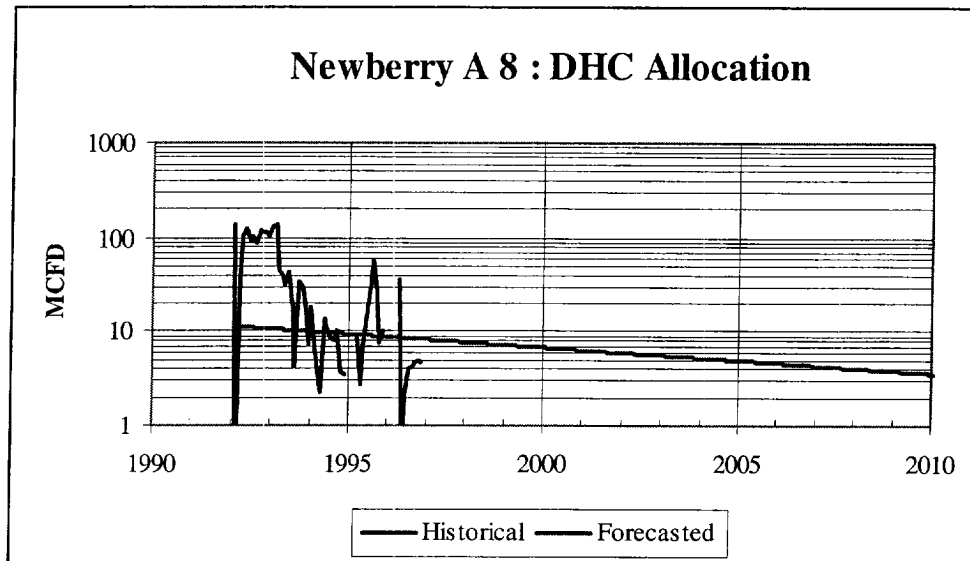
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				¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Date of Survey Signature and Seal of Professional Surveyor: Certificate Number
830'				
	1570'			

Newberry A 8 : Downhole Commingle Allocation

Aztec Pictured Cliffs and Basin Fruitland Coal

The Fruitland Coal has been temporarily shut-in since November 1996 due to uneconomic flowrates (<10 mcf/d). Workover attempts showed no fill or fluid in the hole impeding the Fruitland performance. After the Pictured Cliffs interval is completed, this Fruitland production will be downhole commingled with the PC. Anticipated FC contribution is based on its pre-shut-in rates.



Year	Mid-Year Rate
2001	6
2002	6
2003	5
2004	5
2005	5
2006	4
2007	4
2008	4
2009	4
2010	4