20-045-20186

- Fran \$160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. (Other instructions on

reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

	DEPARTMEN	T OF THE INT	FRIOR	itaej	Expires August 31, 1985			
	G. LEARE DEHIGNATION AND HERIAL NO							
APPLICATIO	1 28F-010989							
In. TYPE OF WORK	TOR TERIT	TO DRILL, DEE	PEN, OR PLUG I	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAM			
b. Tire of Well	RILL 😡	DEEPEN 🗌	PLUG BA	ск 🗆	7. UNIT AGREEMENT NAME			
	VELI, X OTHER	Coal Seam	SINGLE MULTII	LE	8. FARM OR LEASE NAME			
	tion Company				Fields "A"			
3. ADDRESS OF OPERATOR	cion company	ATTN: J. I	. llampton	·	9. WELL NO.			
P. O. Box 80	O Denver, Co Report location clearly and	lorado 8020	11		#23 10. FIELD AND FOOL, OR WILDCAT			
At surince								
1580 ' FI	Basin Fruitland Coal Ga							
me proposed prod. 200								
14. DIRTANCE IN MILES	Same	REST TOWN OR POST OFF	ice*		Sec. 34, T32N R119			
11 miles	a from - Azti	C. NM			12. COUNTY OR PARISH 13. STATE			
10. DIRTANCE FROM PROP LOCATION TO NEARES			NO. OF ACRES IN LEASE	1 17. NO. C	San Juan NM			
PROPERTY OR LEARE (Also to menrest dri	Frinttina te 1 ?	580'	2480 2,560-00	10 7	TO THIS WELL,			
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			PROPOSED DEPTH	20. ROTA	20 acres N/2 ARY OR CADLE TOULS			
21. ELEVATIONS (Show wh	other DE DE CO	30	088' ' TD	Rotar				
61	ether DF, RT, GR, etc.) Th	is action is subject to	technical and		22. AFPROX. DATE WORK WILL START			
23.	<u> </u>	APPROXIMATE A PROPERTY OF THE SELECTION	253/10 FC1 Aug 1 19124 78 18 18 18 18		la.			
SIZE OF HOLE		ROPUSED CESING XI	D CEMENTING PROGRA	M DRILLIN	G OPERATIONS AUTHORIZED			
12_1/4"	- CARINO	WEIGHT PER POOT	SETTING DEPTH		T TO COMPLIANCE WITH ATTACHED			
7.7/8"	8_5/8" 5_1/2"	24#	250'	1-2511-0	Coment to austina			
7-0		17#	3088 (TD)	865 c	f (cement to surface)			
					· Ca			
T32N-R11W:								
Sec. 27: 5	All All JE/4 NW/4, E/	2. 토/2 목际/4	CONFIDEN	TIM				
Sec. 31: N Sec. 34: N	N/4 NE/4							
one. If proposal is to deventer program, if any	PROPORED PROGRAM: IN PITTIL OF deepen directional	/ 4 roposal is to deepen or p ly, give pertinent data o	olug back, give data on pre on aubaurface locations and	sent produ	ctive zone and proposed new productive and true vertical depths. Give blowou			
(This space for Federa	amptonic	B TITLE ST	- Staff Admin- S	upv.	DATE 8/15/90			
APPROVED BY ALLO O	EIVED		APPROVAL DATE	Ã	AUG 24 1990			
CONDITIONS OF APPROVE	חובות גד.	TITLE			Ken-Townsend			
Rust for	N. DIV	Carin HM	VIACIMI en	OR A	REA MANAGER			
the 18 U.S.C. Section 1 uted States and false		The Instructions	On Reverse Side nly and willfully to mak	" to move of	bes (2)			

UNITED STATES

State of New Mexico Energy, Minerals and Natural Resources Department TORRUATION DIVISION

Form C-102 Revised 1-1-89

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Bux 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease				Well No.					
Operator AMOCO PRODUCTION COMPANY				FIELDS /A/			# 23					
	Section Township		Rang	Range		County	SAN JUAN	MAIIT. NA				
G	34	32 NORTH		11 WEST	NMPM	L						
Actual Footage Location 1580 feet		NORTH 1	ne and	2270	feet from	the	EAST line _					
Ground level Elev.	from the Producin	g Formation	Puol				Dedicated Acreas	5 320				
6146	Fruitle	ind Coal		isin Fruitland	CON	Gas	17/2	Acres				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,												
unitization, force-pooling, etc.? Yes No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of												
No allowable	will be assigned	to the well until all interest	s have been co	nsolidated (by communitization	on, unitizatio	on, forced-p	pooling, or otherwise)					
or until a non-	standard unit, eli	minating such interest, has	been approved	by the Division.			····					
The state of the s			A CONTRACTOR OF THE PARTY OF				RATOR CERTIFIC					
Y				i		l hi contained	ireby certify that the herein in true and co	mplete to the				
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		7.0	The state of the s	leade Confidencial Conse	ne teatre	SUR	VEYOR CERTIFIC	CATION				
The market white act also the same						I hereby	certify that the well I	ocation shown				
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