

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other: <u>Coal Seam</u>		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CEM. ☐	Other: <u> </u>
2. NAME OF OPERATOR <u>Amoco Production Company</u> Attn: <u>John Hampton</u>							
3. ADDRESS OF OPERATOR <u>P.O. Box 800, Denver, Colorado 80201</u>							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1580' FNL, 2270' FEL, SW/NE</u> At top prod. interval reported below At total depth							
14. PERMIT NO. <u>30 045 28186</u>				DATE ISSUED <u>8/24/90</u>			
15. DATE SPUDDED <u>10/19/90</u>		16. DATE T.D. REACHED <u>10/25/90</u>		17. DATE COMPL. (Ready to prod.) <u>12/9/90</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6146' GR</u>	
20. TOTAL DEPTH, MD & TVD <u>3080'</u>		21. PLUG BACK T.D., MD & TVD <u>3036'</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS <u>yes</u> CABLE TOOLS <u>no</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>2636'-2847' Fruitland Coal</u>							
25. WAS DIRECTIONAL SURVEY MADE <u>no</u>							
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Density, Micro log, Gamma Ray, Caliper</u>							
27. WAS WELL CORED <u>no</u>							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT FULLED			
<u>8 5/8"</u>	<u>24#</u>	<u>260'</u>	<u>12 1/4"</u>	<u>160 sx Cl B howco</u>	<u>0</u>		
<u>5 1/2"</u>	<u>17#</u>	<u>3072'</u>	<u>7 7/8"</u>	<u>(1st stg) 85sx Cl B howco</u>	<u>0</u>		
<u>lite 65/35 poz, tail w/200 sx Cl B standard, (2nd stg) 315sx Cl B</u>							
<u>howco lite 65/35 poz, tail W/60 sx Cl B howco standard.</u>							
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					<u>2 3/8"</u>	<u>2635'</u>	
31. PERFORATION RECORD (Interval, size and number) <u>See Attached</u>							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
<u>See Attached</u>							
33. PRODUCTION							
DATE FIRST PRODUCTION <u>11/26/90</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>				WELL STATUS (Producing or shut-in) <u>SI/WO/Pipeline</u>	
DATE OF TEST <u>12/8/90</u>	HOURS TESTED <u>24</u>	CHOKE SIZE <u>24/64</u>	PROD'N. FOR TEST PERIOD <u>0</u>	OIL—BBL. <u>0</u>	GAS—MCF. <u>288</u>	WATER—BBL. <u>18</u>	GAS-OIL RATIO
FLOW. TUBING PRESS. <u>300</u>	CASING PRESSURE <u>350</u>	CALCULATED 24-HOUR RATE <u>0</u>	OIL—BBL. <u>0</u>	GAS—MCF. <u>288</u>	WATER—BBL. <u>18</u>	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>To be sold</u>							
35. LIST OF ATTACHMENTS							

RECEIVED
MAR 29 1991

OIL CON. DIV. 1
DIST. 3

ACCEPTED FOR RECORD

JAN 28 1991

36. I hereby certify that the foregoing and attached information is complete and correct as determined from the available source
SIGNED J. Hampton/ceb TITLE Sr. Staff Admin. Supv. BY WT DATE 12/13/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pictured Cliffs	2434' 2866'	

Perf: 11/20/90

2730'-2741', W/8 JSPP, .5" diam., 88 shots open.
2636'-2639', W/8 JSPP, .5" diam., 24 shots open.
2710'-2712', W/8 JSPP, .5" diam., 16 shots open.
2716'-2720', W/8 JSPP, .5" diam., 32 shots open.
2776'-2780', W/8 JSPP, .5" diam., 32 shots open.
2832'-2847', W/8 JSPP, .5" diam., 120 shots open.

Frac: 11/26/90

Frac down casing with 121700 gal slick water, 17650# 40/70 sn,
123850# 20/40 sn, flush with 55 BBLS water, AIR 78 BPM. AIP 2000psi.