

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Co.		Well API No. 30-045-28186
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fields "A"	Well No. 23	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease <del>State</del> , Federal <del>XXX</del>	Lease No. NM-010989
Location				
Unit Letter G	: 1580'	Feet From The N	Line and 2270'	Feet From The E
Section 34	Township 32N	Range 11W	NMPM,	San Juan
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Co.	P. O. Box 800, Denver, CO 80201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 10/19/90	Date Compl. Ready to Prod. 12/9/90	Total Depth 3080'	P.B.T.D. 3036'					
Elevations (DF, RKB, RT, GR, etc.) 6146' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2636'	Tubing Depth 2635'					
Perforations See Attached			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD			
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	DEPTH SET 260'	SACKS CEMENT 160 sx C1 B
7-7/8"	5-1/2"	3072'	(1st Stg) 85 sx C1 B
	2-3/8"	2635'	w/ 200 sx C1 B, 65/35 poz, tail.

V. TEST DATA AND REQUEST FOR ALLOWABLE (2nd Stg) 315 sx C1 B, 65/35 poz, tail w/ 60 sx C1 B  
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gravity, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 288	Length of Test 24	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 300	Casing Pressure (Shut-in) 350	Choke Size 24/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
D. W. Whaley, Staff Admin. Supervisor  
Printed Name  
2/7/91  
Date  
(303) 830-4280  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved  
MAR 29 1991

By  
SUPERVISOR DISTRICT #3  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name, number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.

Q 3413039

100 400 20

1000

1000

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Field A

Perf: 11/20/90

2730'-2741', W/8 JSPP, .5" diam., 88 shots open.  
2636'-2639', W/8 JSPP, .5" diam., 24 shots open.  
2710'-2712', W/8 JSPP, .5" diam., 16 shots open.  
2716'-2720', W/8 JSPP, .5" diam., 32 shots open.  
2776'-2780', W/8 JSPP, .5" diam., 32 shots open.  
2832'-2847', W/8 JSPP, .5" diam., 120 shots open.

Frac: 11/26/90

Frac down casing with 121700 gal slick water, 17650# 40/70 sn,  
123050# 20/40 sn, flush with 55 BBLS water, AIR 78 BPM. AIP 2000psi.