

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Bureau No. 1001-0137
Expires August 31, 1985

1. LEASE DESIGNATION AND SERIAL NO.

SF-078147

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Moore "D"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 27, T32N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER ☐ Other

2. NAME OF OPERATOR

Amoco Production Company Attn: John Hampton

3. ADDRESS OF OPERATOR

P.O. Box 800, Denver, Colorado 80201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1180' FNL, 1570' FEL, NW/NE

At top prod. interval reported below

At total depth

14. PERMIT NO.

30 045 28187

DATE ISSUED

8/24/90

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

9/22/90

16. DATE T.D. REACHED

9/25/90

17. DATE COMPL. (Ready to prod.)

11/1/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6187' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2851'

21. PLUG BACK T.D., MD & TVD

2805'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

no

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2350'-2570' Fruitland

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC, GR, CAL, Microlog

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	282'	12 1/2"	250 sxs Cl B w/2% cac12	0
5 1/2"	17#	2582'	7 7/8"	1st stg.) 170sx Cl G dowell	0
65/35poz, tail W/200sx Cl G dowell Colo. (2nd stg)					200 sx Cl G
dowell 65/35poz, tail w/60sx Cl G dowell Colo. Blend.					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2353'	

31. PERFORATION RECORD (Interval size and number)

See Attached

FEB 19 1991

OIL CON. DIV.
DIST. 3

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/17/90		Flowing				SI/WO/Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/1/90	24	42/64	→	0	107	4	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
80	380	→	0	107	4		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

Cement Reports, perf + frac summary

FEB 14 1991

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. Hampton

TITLE Sr. Staff Admin. Supv.

FARMINGTON RESOURCE AREA

DATE

11/26/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					Fruitland Pictured Cliffs	2192' 2662'	

Perf: 10/15/90

2350'-2352', W/4 JSPF, .5" diam., 8 shots open.
2367'-2371', W/4 JSPF, .5" diam., 16 shots open.
2420'-2433', W/4 JSPF, .5" diam., 52 shots open.
2483'-2497', W/4 JSPF, .5" diam., 56 shots open.
2519'-2522', W/4 JSPF, .5" diam., 12 shots open.
2558'-2570', W/4 JSPF, .5" diam., 48 shots open.

Frac: 10/17/90

Frac down casing with 120300 gal water, 11600# 40/70 brady sn,
AIP 2200psi, AIR 85 BPM.