Submit 5 Capies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Comparison		TO TRANSPORT OIL	AND NATURAL GAS	TWEW ADI NO.
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Fig. P. O. Box 4990 FARMING TON, DM 27999 Farm	II. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
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If well products oil or liquids, Oil Sc. Top Top Ing.	El Paso Natural G	ASAS	P.O. Box 4990,	1 ARM 109 TON, DIT 81911
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I hereby certify that the rules and regulations of the Oil Conservation	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved APR 0 1 1991 Date Approved	Division have been complied with and is true and complete to the best of my	o mat the information given above y knowledge and belief.	Date Approved	4rk u 1 1991
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Stilling By Bind Chang	J. H. Heley	1		
Signature Super Super Super Super Super Super Super Super 13	D. W. Whales	Staff Admin Super		SUPERVISOR DISTRICT #3
Printed Name IIIIe IIIIe	Printed Name	(303) 830 - 4280	Title	
3-25-91 (303)830 - 4280. Date Telephone No.		Telephone No.		The state of the s

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.