

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Moore D #9

9. API Well No.

30 045 28187

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan, New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FNL, 1470' FEL, Sec. 27, T32N-R12W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Fracture Stimulation

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRUSU, Bled off press, NDWH, NU Frac Valve and BOPs- TIH & tagged @ 2795'. TOH W/TBG. Changed out CSG valves. TIH W/RBP & set @ 2226'. Circ hole clean, TOH with RET. Head & press test csg to 4500psi. Held. TIH W/RET. head and Rel. RBP set @ 2226', & TOH. RU Frac. Equip. - Pump 855 BBls of Gel pad @ 56 BPM @ 3520-2187psi. Stagged in 40/70 sand in Gel from 1-4 LBS per Gal @ 57 BPM @ 2120psi.- Stagged in 12/20 sand from 4-7 LBS per Gal @ 62 BPM @ 2260psi., screened out @ 4130psi.- Total sand pumped 24,400# of 40/70 and 122,500# 12/20 sand, Total BBls pumped 1567 all Gelled fluid. Max rate 62 BPM, AIP 2293psi. Swab on well & TIH tagged up had 10' of fill. Landed 2 3/8" TBG @ 2573'. RDMOSU.

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed

*Julie Acevedo*

Title

Sr. Staff Assistant

Date

10-12-92

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 20 1992

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.