

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

6. Lease Designation and Serial No.

SF-078147

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Moore D #9

9. API Well No.

3004528187

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal Gas

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1295C

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1180' FNL

1570' FEL

Sec. 27 T 32N R 12W

Unit B

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to plug and abandon the above referenced well per the attached.

If you have any technical questions please contact Carolanne Wyett at (303) 830-5578 or Gail Jefferson for any administrative concerns.

RECEIVED
MAY - 6 1996
OIL CON. DIV.
DEC 3

RECEIVED
MAY 11 1996
MAY 12 1996
MAY 13 1996

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

4/30/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

MAY 12 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

Moore D #9
Orig. Comp. 11/90
TD = 2862, PBTD 2805
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and CIBP. Set CIBP at 2300'. Test csg to 500 #. Spot cement plug on top to 2150' with 26 cuft cement to cover Fruitland. Pull up hole and spot cement at 769' to 669' and 332' to surface with 63 cuft cement.
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

MOORE /D/ #9
T32N R12W SEC 27 SENWNE
SAN JUAN COUNTY, NEW MEXICO
GLE 6187' KB 6199'
LAST FILE UPDATE 2/92 BY CSW

BOT OF 8.625 IN OD CSA 282
24 LB/FT. K-55 CASING
CMT TO SURFACE

DV TOOL @ 1152'
CMT TO SURFACE

* PERF 2350-2352
2367-2371
2420-2433
2483-2497
2519-2522
2558-2570

BOT OF 2.375 IN OD TBG AT 2573

PBTD AT 2805 FT.

TOTAL DEPTH 2862 FT.

BOT OF 5.5 IN OD CSA 2853
17 LB/FT. K-55 CASING
CMT TOP @ 1152'

LENAME:
159

* PERF8 4J8PF 120 DEG. PHASING