

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Amoco Production Co.	Well API No. 30-045-28240
Address P. O. Box 800, Denver, CO 80201	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Moore "D"	Well No. 7	Pool Name, Including Formation Basin Fruitland Coal Gas	Kind of Lease XXX , Federal XXXX	Lease No. SF-078147
Location				
Unit Letter N	: 1090'	Feet From The S Line and	1680'	Feet From The W Line
Section 24	Township 32N	Range 12W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Amoco Production Co.	P. O. Box 800, Denver, CO 80201
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Rec'v <input type="checkbox"/>	Diff Rec'v <input type="checkbox"/>
Date Spudded 9/29/90	Date Compl. Ready to Prod. 11/15/90	Total Depth 3311'	P.B.T.D. 3296'					
Elevations (DF, RKB, RT, GR, etc.) 6547' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2833'	Tubing Depth 2861'					
Perforations See attached	Depth Casing Shoe							

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	279'	195 sxs C1 B
7-7/8"	5-1/2"	3311'	(1st Stg) 135 sx C1 B
	2-3/8"	2861'	(2nd Stg) 320 sx C1 B
			65/36 poz, tail w/ 60 sx C1 B.

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

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OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 60	Length of Test 24	Bbls. Condensate/MICF 0	Gravity of Condensate
Testing Method (pilot, back pr.) Flowing	Tubing Pressure (Shut-in) 100	Casing Pressure (Shut-in) 380	Choke Size 24/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. W. Whaley
Signature
D. W. Whaley, Staff Admin. Supervisor
Printed Name Title
2/8/91 (303) 830-4280
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved **MAR 04 1991**
By *[Signature]*
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Moone D

Perf:

10/20/90

2833'-2837', W/4JSPF, .5" diam., 16 shots open.
2840'-2842', W/4 JSPF, .5" diam., 8 shots open.
2854'-2857', W/4 JSPF, .5" diam., 12 shots open.
2862'-2875', W/4 JSPF, .5" diam., 52 shots open.
2936'-2947', W/4 JSPF, .5" diam., 44 shots open.
2975'-2979', W/4 JSPF, .5" diam., 16 shots open.
2996'-3004', W/4 JSPF, .5" diam., 32 shots open.
3080'-3087', W/4 JSPF, .5" diam., 28 shots open.

Frac:

Frac down casing with 5801 BBLs Water, 250- 1" Frac Balls, AIR 78.9BPM,
AIP 3424psi.