

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.  
SF-078147

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Moore D #7

9. API Well No.  
30 045 28240

10. Field and Pool, or Exploratory Area  
Basin Fruitland Coal Gas

11. County or Parish, State  
San Juan New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company

Attention:  
Julie Acevedo

3. Address and Telephone No.  
P.O. Box 800 Denver Co 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1090' FSL, 1680' FWL, Sec. 24, T32N-R12W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Frac
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1)

RECEIVED  
MAR 1 1993  
OIL CON. DIV.  
DIST 2

070  
93 FEB 22 PM 2:44  
RECEIVED  
BLM

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU, Blew off CSG, NDWH, NUBOPs, PU 6 jts of 2 3/8" TBG and tagged fill at 3275'. ND BOPs & NU Frac valve. RU to Frac Fruitland Coal. Pumped 65,000 gal of slick water pad, then began pumping 20/40 brady sand, Total of 142,716 gal of slick H2O, and total 30132# of 20/40 Brady sand, AIP 2760psi., AIR 100 BPM. Refrac Fruitland Coal: Pumped 65,000 gal of slick water pad at 97 BPM, @ 3360psi., began pumping 20/40 Brady sand. Total of 90,972 gal of slick H2O, Total of 27,100# 20/40 Brady sand. AIR 97 BPM, AIP 3560psi. Landed TBG @ 3086'.

14. I hereby certify that the foregoing is true and correct

Signed Julie Acevedo Title Sr. Staff Assistant Date 02-18-1993

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.