

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Amoco Production Co.		Well API No. 30-045-28270
Address P. O. Box 800, Denver, CO 80201		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☒	Change in Transporter of:	
Recompletion ☐	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Moore Gas Com "C"	Well No. 1	Pool Name, including Formation Basin Fruitland Coal Gas	Kind of Lease State , Federal Oil	Lease No. SF-078147
Location				
Unit Letter L	: 1840'	Feet From The S	Line and 880'	Feet From The W
Section 13	Township 32N	Range 12W	San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Amoco Production Co.	P. O. Box 800, Denver, CO 80201	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'v	Diff Rec'v
		X	X					
Date Spudded 10/2/90	Date Compl. Ready to Prod. 12/9/90	Total Depth 3010'		P.B.T.D. 2962'				
Elevations (DF, RKB, RT, GR, etc.) 6366' GR	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 2632'		Tubing Depth 2650'				
Perforations See attached				Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"		DEPTH SET 263'		SACKS CEMENT 185 sx C1 B			
7-7/8"	5-1/2"		3010'		(1st Stg) 150 sx C1 B			
	2-3/8"		2650'		65/35, tail w/ 200 sx C1 B, (2nd Stg) 280 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
MAR 01 1991

OIL CON. DIV.
DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 493	Length of Test 24	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) 24	Tubing Pressure (Shut-in) 360	Casing Pressure (Shut-in) 450	Choke Size 24/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
D. W. Whaley, Staff Admin. Supervisor
Printed Name
2/8/91
Date
(303) 830-4280
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
MAR 29 1991
By
SUPERVISOR DISTRICT 13
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each pool in multiply completed wells.

Moore GC C

Perf: 11/26/90
2632'-2638', W/8 JSPF, .5" diam., 48 shots open.
2641'-2645', W/8 JSPF, .5" diam., 32 shots open.
2694'-2711', W/8 JSPF, .5" diam., 136 shots open.
2723'-2725', W/8 JSPF, .5" diam., 16 shots open.
2736'-2738', W/8 JSPF, .5" diam., 16 shots open.
2740'-2759', W/8 JSPF, .5" diam., 152 shots open.
2769'-2773', W/8 JSPF, .5" diam., 32 shots open.
2780'-2790', W/8 JSPF, .5" diam., 80 shots open.

Frac: 11/28/90
Frac down casing with 24100 gal water, 19200# 40/70 brady sn,
172800# 20/40 brady sn, AIP 100 BPM, AIR 2100psi.