

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other <u>Coal Seam</u>		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESER. ☐	Other
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME	
Amoco Production Company Attn: John Hampton						Moore Gas Com "C"	
3. ADDRESS OF OPERATOR						9. WELL NO.	
P.O. Box 800, Denver, Colorado 80201						1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT	
At surface 1840' FSL, 880' FWL, NW/SW						Basin Fruitland Coal Gas	
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At total depth						Sec. 13, T32N-R12W	
14. PERMIT NO		DATE ISSUED		12. COUNTY OR PARISH		13. STATE	
30 045 28270		8/24/90		San Juan		New Mexico	
15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD	
10/2/90	10/5/90	12/9/90		6366' GR			
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
3010'		2962'				ROTARY TOOLS yes	
24. PRODUCING INTERVAL(9), OF THIS COMPLETION-- TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
2632'-2790' Fruitland Coal						no	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
Caliper, Density, Gamma Ray, Micro logs						no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	263'	12 1/4"	185sx C1 B ashgrove W/28		0	
5 1/2"	17#	3010	7 7/8"	1st stg) 150sx C1 B howco		0	
65/35, tail w/200sx C1				B howco standard, (2nd stg)		280sx C1	
DV tool set @ 1509'				B Howco lite 65/35poz,		tail W/60sx C1 B howco standard.	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	2650'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FUEL, ETC. (Amount, type, etc.)			
See Attached				DEPT. INTERVAL (MD)			
				See attached			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
11/29/90		Flowing				SI/WO/Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
12/8/90	24	24/64		0	493	46	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
360	450		0	493			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
To Be Sold						JAN 28 1991	
35. LIST OF ATTACHMENTS						FARMINGTON RESOURCE AREA	
Perf and Frac info and Cement reports							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE				DATE	
J. L. Hampton		Sr. Staff Admin. Supv				12/18/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Fruitland Pictured Cliffs	2316' 2880'	

Perf: 11/26/90
2632'-2638', W/8 JSPF, .5" diam., 48 shots open.
2641'-2645', W/8 JSPF, .5" diam., 32 shots open.
2694'-2711', W/8 JSPF, .5" diam., 136 shots open.
2723'-2725', W/8 JSPF, .5" diam., 16 shots open.
2736'-2738', W/8 JSPF, .5" diam., 16 shots open.
2740'-2759', W/8 JSPF, .5" diam., 152 shots open.
2769'-2773', W/8 JSPF, .5" diam., 32 shots open.
2780'-2790', W/8 JSPF, .5" diam., 80 shots open.

Frac: 11/28/90
Frac down casing with 24100 gal water, 19200# 40/70 brady sn,
172800# 20/40 brady sn, AIP 100 BPM, AIR 2100psi.