

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078146

6. INDIAN, ALLOTTEE OR TRIBE NAME

29

7. LEASE AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Newberry A #9

9. API WELL NO.

30-045-28445

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 34, T32N-R12W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other Coal Seam

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REMV. ☐ Other

2. NAME OF OPERATOR

Amoco Production Company Attn: J.L. Hampton

3. ADDRESS AND TELEPHONE NO.

P.O. Box 800 Denver, CO 80201 (303) 830-5025

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

830' ENL, 940' FEL, NE/NE "A"

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

11/21/90

15. DATE SPUDDED 12/1/90 16. DATE T.D. REACHED 12/4/90 17. DATE COMPL. (Ready to prod.) 11/6/91 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6236' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2624' 21. PLUG, BACK T.D., MD & TVD 2624' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE

2431'-2624' Open hole completion Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mud Logs only

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" K55	36#	277'	12 1/4"	200 sx Cl. B Surface	Ø
7" K55	23#	2431'	8 7/8"	400 sx Cl. B 65/35	
				100 sx Cl. B Western	
				to surface	Ø

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2486'	

31. PERFORATION RECORD (Interval, size and number)

N/A Open hole completion

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION 10/21/91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) SI- W/O Pipeline	
DATE OF TEST 11/5/91	HOURS TESTED 24	CHOKE SIZE .50	PROD'N. FOR TEST PERIOD →	OIL—BBL. Ø	GAS—MCF. 115	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 300	CASING PRESSURE 300	CALCULATED 24-HOUR RATE →	OIL—BBL. Ø	GAS—MCF. 115	WATER—BBL.	GRAVITY-API (CORR.)	

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

(based on mud logs)
(estimated)