

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. Type of Well Gas	5. Lease Number SF 078146
2. Name of Operator CONOCO Inc.	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator 10 Desta Drive, Suite 100W, Midland, TX 79705	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M 830' FNL and 940' FEL, Sec.34, T-32-N, R-12-W,	8. Well Name & Number Newberry A #9
	9. API Well No. 30-045-28445
	10. Field and Pool Basin Fruitland Coal
	11. County & State San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Temporary Abandonment
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

Conoco Inc. proposes to Temporary Abandon this well per the following procedure:

Notify the BLM about the planned casing pressure test with sufficient time for them to witness.
MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line.
Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
TOH and tally 80 joints 2-3/8" 4.7# J-55 EUE tubing (2486', SN 2455'); visually inspect the tubing. If
necessary LD tubing and PU workstring. Round-trip 7" gauge ring to 2400' or as deep as possible.
Set 7" wireline CIBP at 2400'. RIH with tubing and tag CIBP. Load casing with water and establish
circulation. Pressure test casing to 500# for 30 minutes. If casing tests then load well with 1% water based
corrosion inhibitor. TOH and LD tubing.
ND BOP and NU wellhead. RD, MOL, and clean up location.

THIS APPROVAL EXPIRES FEB 01 2000
TA only

14. I hereby certify that the foregoing is true and correct.

Signed Ron Bishop Title Project Leader Date 2/4/99

(This space for Federal or State Office use)
APPROVED BY MR. [Signature] Title Per. Eng. Date 2/4/99
CONDITION OF APPROVAL, if any:

MMGCD

NE, Section 34, T-32-N, R-12-W, San Juan County, NM

Fruitland Coal @ 2241'

Fruitland Coal Open Hole:
2431' - 2624'