

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 34, T-32-N, R-12-W, A
830' FNL & 940' FEL

5. Lease Designation and Serial No.

SF 078146

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Newberry A #9

9. API Well No.

30-045-28445

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other T&A
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracruning
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion on well.
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On the sdry dated 9/29/98 Conoco indicated success in producing the A #8. Unfortunately the work performed on the A #8 proved unsuccessful. With the A #8 well being the direct offset to the A #9 there is currently no economic incentive to reactivate/stimulate the A #9. On Dec 20 Conoco submitted a sdry to P & A this well. However, Conoco is now pursuing research in a new tight Fruitland Coal stimulation technique, which is essentially a "compressed air burn out flow back frac" stimulation, which has shown promise on OH completions, such as the A #9, as well as cased hole applications. With this research & application still being in the "early" stages of development Conoco proposes to T&A the A #9 during the research/evaluation interim. The following proposed procedure will used:

1. RIH W/bit & Scraper to 2500' POOH
2. RIH w/CIBP & set @ 2400' (7" csg set @ 2431')
3. PU & circulate hole with pkr fluid to surface, POOH
4. Pressure tst casing to 500 psig. Cut chart for BLM
5. RDMO

THIS APPROVAL EXPIRES

FEB 01 2000

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Agent

Date

January 29, 1999

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Date

FEB - 2 1999

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

*See Instruction on Reverse Side

NMOCD

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SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
Name of Operator

CONOCO INC.

Address and Telephone No

0 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 34, T-32-N, R-12-W, A
830' EL & 940' FEL
N

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6 Lease Designation and Serial No.

SF 078146

8 If Indian, Allottee or Tribe Name

7 If Unit or CA, Agreement Designation

3 Well Name and No

Newberry A #9

9 API Well No

30-045-28445

10 Field and Pool, or Exploratory Area

Basin Fruitland Coal

11 County or Parish, State

San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion well completion or recompletion report and log form.)

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

is proposed to plug and abandon this well using the attached procedure.

RECEIVED
BLM
93 DEC 23 PM 12:52
OTO FIELD OFFICE, NM

I hereby certify that the foregoing is true and correct

Signed Kay Maddox Title

Kay Maddox

Regulatory Agent

Date December 20, 1998

This space for Federal or State office use

Approved by Jim Fitch Title

Petroleum Engineer

Date 12/20/98

5), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

3 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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OPERATOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SEP 30 AM 9:17

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Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 078146
2. Name of Operator CONOCO INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Section 34, T-32-N, R-12-W, A 830' FNL & 940' FEL	8. Well Name and No. Newberry A #9
	9. API Well No. 30-045-28445
	10. Field and Pool, or Exploratory Area Basin fruitland Coal
	11. County or Parish, State San Juan, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Clean out fill
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracuring
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco Inc proposes to attempt to put this well back on line. The recent success of the Newberry A #8 indicates upside potential. Amoco filed an intent to P&A this well in August 1997. Conoco purchased this well in January 1998. Conoco requests approval to perform the following work:

1. Get slickline unit on well By November 1, 1998 to tag potential frac sand fill
2. If fill over perms is seen, proceed to clean out fill using a workover rig by January 1, 1999
3. Put well back on production

** If no significant fill is seen in the A #9 well and economic production cannot be realized, proceed to submit P&A plans for both the A #9 & #8 by February, 1999.

4. I hereby certify that the foregoing is true and correct.		
Signed <u>Kay Maddox</u>	Title <u>Regulatory Agent</u>	Date <u>September 29, 1998</u>
(This space for Federal or State office use)		
Approved by <u>[Signature]</u>	Title <u>Tean Vega</u>	Date <u>10/7/98</u>
Conditions of approval, if any		

3LM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM

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*See Instruction on Reverse Side

OPERATOR



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Farmington District Office
1235 La Plata Highway, Suite A
Farmington, New Mexico 87401

AUG 28 1998

IN REPLY REFER TO:

NMSF-078146 et al (WC)
3162.3-4 (7400)

Mr. Jimmy D. Carlile
Conoco, Inc.
10 Desta Dr. Ste 100W
Midland, TX 79705

Dear Mr. Carlile:

Reference is made to the following wells located in San Juan County, New Mexico:

- 1) No. 9 Newberry A, 830' FNL & 940' FEL sec. 34, T. 32 N., R. 12 W., Lease NMSF-078146.
- 2) No. 3 Gallegos, 1010' FNL & 1060' FWL sec. 33, T. 26 N., R. 11 W., Lease I-149-IND-7971.

Also referenced are Amoco Production, Co.'s Sundry Notices approved on August 21, 1997. These wells have been approved for plugging for over a year. If the wells have been plugged, you are required to submit a subsequent report of abandonment. If the wells have not been plugged, you are required to inform this office when the work is scheduled to be performed.

→ You have 30 days to comply with this order. The 30 days commences upon receipt of this letter or seven days from the date it is mailed, whichever is less. Failure to comply within the 30 days may result in an assessment in accordance with 43 CFR 3163.1.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the orders described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P. O. Box 27115, Santa Fe, New Mexico 87502-0115. Such requests shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals from instructions, orders or decisions are contained in 43 CFR 3165.4 and 43 CFR 4.400 et seq.

If you have any questions please contact Stephen Mason with this office at (505) 599-6364.

Sincerely,

Duane Spencer
Team Leader, Petroleum Management Team

90 FEB - 1 AM 9:16
7/1/98
90 SEP 30 AM 9
070 FARMINGTON, N.M.
RECEIVED
BLM