

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NO.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		SF 078146
SUBMIT IN TRIPLICATE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA. AGREEMENT DESIGNATION Newberry A	8. WELL NAME AND NO. Newberry A #9
2. NAME OF OPERATOR CONOCO INC.	9. API WELL NO. 30-045-28445	10. FIELD AND POOL, OR EXPLORATORY AREA Basin Fruitland Coal
3. ADDRESS AND TELEPHONE NO. P.O. Box 2197, DU 3066, Houston, TX 77252-2197	11. COUNTY OR PARISH, STATE San Juan County, NM	
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) 830' FNL & 940' FEL, UNIT LETTER 'A', Sec. 34, T32N-R12W		
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other: Temporary Abandonment <input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		
<p>2-12-99 Road rig to location. RU. Layout relief line to pit. Pressures: tubing 480# and casing 525#, bleed well down. Pump 20 bbls water down casing to kill well. ND wellhead and NU BOP, test. Remove donut. POOH and tally 78 jts 2-3/8" tubing, 1 seating nipple, total 2485'. LD 1 bad joint tubing. RIH with tubing and set 7" Arrow cement retainer at 2407'. Sting out of retainer. SI well.</p> <p>2-15-99 Open up well, no pressure. Load casing with 95 bbls water with 1% corrosion inhibitor and circulate well clean. Attempt to pressure test 7" casing, wellhead leaking. Tighten up wellhead and pressure test 7" casing to 500#, held OK. POOH and LD 78 jts 2-3/8" tubing with 7" setting tool. ND BOP and NU wellhead. Shut in well and RD. Haul tubing to Frontier Inspection.. BLM was notified to witness pressure test, no representative on location.</p>		
14. I hereby certify that the foregoing is true and correct		
SIGNED <u>Debra Sittner</u> (This space for Federal or State office use)		TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>3-9-00</u>
APPROVED BY _____ Conditions of approval, if any:		TITLE _____ DATE _____
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

\* See Instruction on Reverse Side

NMOCD

FARMINGTON FIELD OFFICE  
BY SM