

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

FORM APPROVED
OMR NO. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		2. NAME OF OPERATOR GRAND RESOURCES, INC.		3. ADDRESS OF OPERATOR 2250 E. 73rd Street, Ste 400 Tulsa, OK 74136		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 32 2050' FEL, 652' FSL		5. LEASE DESIGNATION AND SERIAL NO. 14-20603-584		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO		7. UNIT AGREEMENT NAME MESA GALLUP		8. FARM OR LEASE NAME NAVAJO TRIBAL "C"		9. WELL NO. #18		10. FIELD AND POOL, OR WILDCAT MESA GALLUP		11. SEC., T., R., W., OR BLK. AND SHEEBY OR AREA SE SECTION 14-32N-18W	
14. PERMIT NO.				15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5332' GL				12. COUNTY OR PARISH SAN JUAN				13. STATE NM									

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER Casing

FRACURE TREAT

MULTIPLE COMPLETION

ABANDON OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

WATER SHUT-OFF

FRACURE TREATMENT

MUDDING OR ACIDIZING

(Other)

COMPLETE AS WATER SUPPLY WELL

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. SPUD DATE 1/20/90.
2. DRILLED 12 3/8 HOLE FROM 0 TO 50'.
3. RUN 9 5/8 32 # CSG TO 50'. CMT W/ 10 SX CLASS C.
4. DRILL 8 3/4 HOLE FROM 50' TO 3225'. RUN 3168' of 7" 26# PRODUCTION CSG. CEMENT W/ 375 SX 50/50 POZ.
5. DV TOOL @ 1448', CEMENTED W/ 125 SX HAL LT, 75 SX CLASS B, CMT CIRCULATED
6. PERF 3030-3125', 1.5" SPF.
7. ACIDIZE W/ 500 GAL, 28% AND 1000 GAL MCA.
8. SWB TEST 40 BSW PER HOUR.
9. WELL PRODUCING 2000 BSWPD.

RECEIVED
MAR 04 1991
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

PRESIDENT

DATE 2/13/91

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

FEB 20 1991

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

*See Instructions on Reverse Side

WMA/CL