

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Grand Resources, Inc.

3. ADDRESS OF OPERATOR  
2250 E. 73rd St., Ste 400

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2050' FE Line, 652 FS Line

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, AT, OR, etc.)

5332' GL

5. LEASE DESIGNATION AND SERIAL NO.

14-20603-584

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Mesa Gallup

8. FARM OR LEASE NAME

Navajo Tribal "C"

9. WELL NO.

#18

10. FIELD AND POOL, OR WILDCAT

Mesa Gallup Unks Entrada

11. SEC., T., R., M., OR BLK. AND  
SHEET OR AREA

SE 1/4 Sec. 14-32N-18W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Drill 8 3/4 hole from surface to app. 3200' or 50' below Entrada Formation; with drilling md.
2. Run 7" csg from surface to TD. Cmt bottom w/ 300 sx, 50/50 Poz cmt.
3. Set DV tool at 1200' or 100' below Gallup sand. Circ cmt to sfc w/ app. 175 sx.
4. Complete well as water supply well in Entrada formation.
5. All work reviewed w/ Steve Mason, Ken Townsend as of 1/8/90.

RECEIVED

JAN 26 1990

OIL CON. DIV.  
DIST 2

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

NMOOD

\*See Instructions on Reverse Side

APPROVED

DATE 1/9/90

DATE JAN 22 1990

Ken Townsend  
FOR AREA MANAGER  
FARMINGTON RESOURCE AREA