

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED
BL

5. LEASE DESIGNATION AND SERIAL NO.
SE-078147
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER **Coal seam**
2. NAME OF OPERATOR
Amoco Production Company ATTN: J.L. HAMPTON
3. ADDRESS OF OPERATOR
P. O. Box 800 Denver, Colorado 80201
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
980' FNL, 1670' FEL NW/NE

7. UNIT AGREEMENT NAME
10 FARMINGTON, N.M.
8. FARM OR LEASE NAME
Moore Gas Com'E'
9. WELL NO.
#1
10. FIELD AND FOOT, OR WILDCAT
Basin Fruitland Coal Gas
11. SEC., T., R., M., OR BLK. AND
RURBY OR ARRA
Sec. 23, T32N, R12W
12. COUNTY OR PARISH
San Juan NM

14. PERMIT NO. **API**
30-045-28617
15. ELEVATIONS (Show whether DT, RT, GR, etc.)
6269' GR

10. Check appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR REPER CASING
MULTIPLE COMPLETION
ABANDONMENT
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud a **12 1/4"** surface hole on **11/18/91** at **17:00** hrs. Drilled to **265'**.
Set **8 5/8" 24# K55 ST+C** surface casing at **260'**. Cemented with **190 5X Class B w/2% CaCl2**. Circulated **7** BBLs to the surface.
Pressure tested casing to **2000** psi. Drilled a **7 7/8"** hole to a TD of **2886'** on **11/21/91**. Set **5 1/2" K55, N80 LT+C 17#** production casing at **2872'**. Cemented with **stage 1: Lead with 40 5X 65/35 poz; tail with 200 5X Class B. Pumped 50 BBL flush**. Circulated **0** BBLs good cement to the surface. (Did circ. out red dye + 30 BBLs flush)
Rig Released at **14:15** hrs. on **11/22/91**.

DV tool set at **1410'**. 2nd stage cementing: Lead with **360 5X 65/35 poz**, tail with **60 5X Class B**. Circulated **32 BBLs** to pit off 2nd stage.

18. I hereby certify that the foregoing is true and correct

SIGNED **J. Hampton/UB**

TITLE **Sr. Staff Admin. Supv.**

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DEC 0 1991

FARMINGTON RESOURCE AREA